

We encourage everyone to view the meeting live via YouTube.

***Leavenworth County  
Board of County Commissioners  
Regular Meeting Agenda***

300 Walnut Street, Suite 225

Leavenworth, KS 66048

March 18, 2026

9:00 a.m.

- I. CALL TO ORDER
- II. PLEDGE OF ALLEGIANCE/MOMENT OF SILENT PRAYER
- III. ROLL CALL
- IV. PUBLIC COMMENT: Public Comment shall be allowed at the beginning of each meeting and opened again at the end of the meeting after all regularly scheduled agenda items. Comments shall be limited to five minutes per person; however, commenters may speak for up to five minutes at both the beginning and end of each meeting. There should be no expectation of interaction by the Commission during this time. Everyone wishing to make comments either on items on the agenda or not are encouraged to provide their comments in writing no later than 8:00 a.m. the Monday immediately preceding the meeting. These comments will be included in the agenda packet for everyone to access and review. This allows the Commission to have time to fully consider input and request follow-up if needed prior to the meeting. During times when the Courthouse is closed to the general public anyone wishing to make public comment will provide their comments in writing no later than 8:00 a.m. the Monday immediately preceding the meeting. The comments will be included and distributed with the normal meeting packet.
- V. ADMINISTRATIVE BUSINESS:
  - a) County Clerk report
- VI. CONSENT AGENDA: The items on the Consent Agenda are considered by staff to be routine business items. Approval of the items may be made by a single motion, seconded, and a majority vote with no separate discussion of any item listed. Should a member of the Governing Body desire to discuss any item, it will be removed from the Consent Agenda and considered separately.

- a) Approval of the minutes of the meeting of March 11, 2026
- b) Approval of the schedule for the week of March 23, 2026
- c) Approval of the check register
- d) Approve and sign the OCB's

VII. FORMAL BOARD ACTION:

- a) Consider a motion to approve Board Order 2026-3, authorizing the County Counselor to take action to secure the County's share of opioid-related funds to support opioid abasement in the County.

VIII. PRESENTATIONS AND DISCUSSION ITEMS: presentations are materials of general concern where no action or vote is requested or anticipated.

- a) Executive session if needed

IX. ADJOURNMENT

**WORK SESSION TO DISCUSS DATA CENTERS**

# LEAVENWORTH COUNTY COMMISSIONERS MEETING SCHEDULE

## Monday, March 16, 2026

## Tuesday, March 17, 2026

12:00 p.m. LCPA meeting

12:00 p.m. 43<sup>rd</sup> Annual St. Patrick's Day Parade  
• Downtown Leavenworth

## Wednesday, March 18, 2026

9:00 a.m. Leavenworth County Commission meeting  
• Commission Meeting Room, 300 Walnut, Leavenworth KS

## Thursday, March 19, 2026

## Friday, March 20, 2026

ALL SUCH OTHER BUSINESS THAT MAY COME BEFORE THE COMMISSION

ALL MEETINGS ARE OPEN TO THE PUBLIC

COMMENTS SHOULD BE OF GENERAL INTEREST OF THE PUBLIC AND SUBJECT TO THE RULES OF DECORUM

\*\*\*\*\*March 11, 2026\*\*\*\*\*

The Board of County Commissioners met in a regular session on Wednesday, March 11, 2026. Commissioner Smith, Commissioner Reid, Commissioner Culbertson and Commissioner Stieben are present; Commissioner Dove is absent; Also present: Mark Loughry, County Administrator; Misty Brown, County Counselor; Fran Keppler, County Clerk

PUBLIC COMMENT:

Nancy Carpenter commented.

ADMINISTRATIVE BUSINESS:

Fran Keppler shared information from the Secretary of State indicating the primary election could be huge due to two constitutional amendments.

*A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to accept the consent agenda for Wednesday, March 11, 2026, as presented.*

*Motion passed, 4-0.*

*A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to adjourn as the Board of County Commissioners and convene as the Board of County Canvassers.*

*Motion passed, 4-0.*

Ms. Keppler indicated the Board is canvassing the USD#469 school bond election recommending to accept seven ballots.

*A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to accept the seven provisional ballots.*

*Motion passed, 4-0.*

*A motion was made by Commissioner Smith and seconded by Commissioner Culbertson to adjourn as the Board of County Canvassers and reconvene as the Board of County Commissioners.*

*Motion passed, 4-0.*

The Board considered a list of proclamations for the year.

*A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to accept the proclamations for the coming year as presented.*

*Motion passed, 4-0.*

*A motion was made by Commissioner Culbertson and seconded by Commissioner Smith that the Board recess for a closed executive meeting to consult with our attorney and discuss confidential matters related to the legal interests of the County which would be deemed privileged in the attorney-client relationship as permitted under the Kansas Open Meetings Act and that Board resume open meeting at 9:30 a.m. in the meeting room of the Board.*

***Present in the executive meeting will be Commissioners Mike Smith, Jeff Culbertson, Vanessa Reid, Mike Stieben, County Administrator Mark Loughry, County Counselor Misty Brown and Commissioner Dove on the phone.***

***Motion passed, 4-0.***

The Board has returned to regular session at 9:30 a.m. No action was taken and no decisions were made. The subject was limited to the legal interests of the county.

***A motion was made by Commissioner Smith and seconded by Commissioner Culbertson to adjourn as the Board of County Commissioners and reconvene as the Board of County Canvassers.***

***Motion passed, 4-0.***

Ms. Keppler ran the provisionals and announced it did not change the outcome of the election. She reported that both questions still failed.

***A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to accept the finding by the County Clerk.***

***Motion passed, 4-0.***

***A motion was made by Commissioner Culbertson and seconded by Commissioner Smith to adjourn as the Board of County Canvassers and reconvene as the Board of County Commissioners.***

***Motion passed, 4-0.***

***A motion was made by Commissioner Stieben and seconded by Commissioner Reid that on the 25<sup>th</sup> we will meet in the evening at 7:00 p.m. rather than our regular time at 9:00 a.m. for the considerations that are on the agenda for that day.***

***Motion failed, 2-2, Commissioners Culbertson and Smith voting nay.***

Commissioner Reid commented on the decision of the Leavenworth City Commission regarding CoreCivic.

Commissioners Smith, Reid and Dove attended the Basehor Mayor's State of the City Address on March 10<sup>th</sup>.

Commissioner Stieben discussed legislation that are being considered in Topeka regarding property taxes.

Commissioner Reid traveled the county gravel roads and indicated there wasn't any gravel on the roads. She will meet with the Public Works director.

Ted Grinter commented.

*A motion was made by Commissioner Smith and seconded by Commissioner Culbertson to adjourn.*

*Motion passed, 4-0.*

The Board adjourned at 9:58 a.m.

Draft

# **LEAVENWORTH COUNTY COMMISSIONERS MEETING SCHEDULE**

**Monday, March 23, 2026**

**Tuesday, March 24, 2026**

**Wednesday, March 25, 2026**

9:00 a.m.      Leavenworth County Commission meeting  
• Commission Meeting Room, 300 Walnut, Leavenworth KS

**Thursday, March 26, 2026**

**Friday, March 27, 2026**

ALL SUCH OTHER BUSINESS THAT MAY COME BEFORE THE COMMISSION

ALL MEETINGS ARE OPEN TO THE PUBLIC

COMMENTS SHOULD BE OF GENERAL INTEREST OF THE PUBLIC AND SUBJECT TO THE RULES OF DECORUM

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
744		03/09/2026	858 139731	ENTERPRISE FM TRUST 6-115-5-00-408	LEASE FEES FOR 5 VEHICLES	3,409.22	
					WARRANT TOTAL		3,409.22
745		03/09/2026	8416 139674	IRON MOUNTAIN INC 6-001-5-11-208	ON SITE SHREDDING	26.00	
					WARRANT TOTAL		26.00
746		03/09/2026	8686 139606 139607	EVERGY KANSAS CENTRAL INC 6-001-5-12-223 6-001-5-14-220	EVERGY SERVICE ON SIRENS 300 WALNUT ST	1,400.22 7,141.61	
					WARRANT TOTAL		8,541.83
747		03/12/2026	276 139758 139764 139756 139763 139754 139762 139755 139755 139755 139761 139759 139760 139757	WEX BANK 6-001-5-11-253 6-001-5-12-304 6-001-5-14-331 6-001-5-14-332 6-001-5-14-334 6-001-5-14-901 6-108-5-00-304 6-108-5-00-601 6-108-5-00-606 6-127-5-00-3 6-133-5-00-304 6-138-5-00-227 6-145-5-00-304	CO ATTY EMERGENCY MANAGEMENT EMS SHERIFF APPRAISERS WEX REBATE HEALTH DEPARTMENT HEALTH DEPARTMENT HEALTH DEPARTMENT COMM CORR RD AND BRIDGE JCAB COMM CORR COA	59.29 110.49 6,084.77 2,415.88 219.07 94.23- 20.83 17.63 1.60 27.14 126.70 81.60 3,114.41	
					WARRANT TOTAL		12,185.18
748		03/12/2026	4648 139766	WASTE MANAGEMENT 6-001-5-05-215	2 YARD DUMPSTER	287.97	
					WARRANT TOTAL		287.97
749		03/12/2026	8416 139736	IRON MOUNTAIN INC 6-145-5-00-208	FEBRUARY SERVICE	71.17	
					WARRANT TOTAL		71.17
750		03/12/2026	8686 139745	EVERGY KANSAS CENTRAL INC 6-001-5-05-215	STATION 3	695.08	
					WARRANT TOTAL		695.08
*118980	AP	03/09/2026	4950 139608	AMERICAN BOILER SERVICES INC 6-001-5-32-209	JUSTICE CENTER 601 S 3RD ST RE	1,475.00	
					WARRANT TOTAL		1,475.00
118981	AP	03/09/2026	1737 139611 139611	AT&T 6-174-5-00-210 6-174-5-00-210	KDOT SITE BONNER KDOT SITE BONNER	366.30 439.56	
					WARRANT TOTAL		805.86
118982	AP	03/09/2026	1057 139617	PRIMO BRANDS 6-001-5-11-208	FILTRATION SYSTEMS RENTALS	51.74	
					WARRANT TOTAL		51.74
118983	AP	03/09/2026	2570 139729	PAUL WORKS 6-503-5-00-2	REFUND OF ENTRANCE AT 18973 GR	100.00	
					WARRANT TOTAL		100.00
118984	AP	03/09/2026	661 139730	CDJ AUTOMOTIVE LLC 6-001-5-07-213	UNIT 120 VIN 9522 BRAKE SENSOR	405.93	
					WARRANT TOTAL		405.93

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 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
118985	AP	03/09/2026	1504	DELTA DENTAL OF KANSAS			
			139613	6-510-2-00-942	DENTAL PREMIUMS	19,024.52	
			139613	6-510-2-00-942	DENTAL PREMIUMS	2,553.08	
					WARRANT TOTAL		21,577.60
118986	AP	03/09/2026	1219	CLERK OF DIST COURT-LEAV			
			139648	6-001-5-11-501	FEBRUARY COURT COST	858.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	208.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	50.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	858.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	193.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	858.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	98.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	300.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	60.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	24.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	700.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	60.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	240.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	120.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	260.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	100.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	448.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	158.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	158.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	210.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	158.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	31.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	80.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	108.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	158.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	858.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	193.00	
			139648	6-001-5-11-501	FEBRUARY COURT COST	383.00	
					WARRANT TOTAL		8,470.00
118987	AP	03/09/2026	30100	BETTY CLARK			
			139618	6-001-5-49-350	MARCH SCHOOL BOARD ELECTION	200.00	
			139618	6-001-5-49-350	MARCH SCHOOL BOARD ELECTION	27.55	
					WARRANT TOTAL		227.55
118988	AP	03/09/2026	30100	BETTY KLINEDINST			
			139619	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118989	AP	03/09/2026	30100	BRENDA GNAGE			
			139620	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118990	AP	03/09/2026	30100	CLAUDIA BOLING			

START DATE: 03/06/2026 END DATE: 03/12/2026

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 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
			139621	6-001-5-49-350	MARCH SCHOOL BOARD ELECTION	200.00	
			139621	6-001-5-49-350	MARCH SCHOOL BOARD ELECTION	14.50	
					WARRANT TOTAL		214.50
118991	AP	03/09/2026	30100	CORRINE GUNNING			
			139622	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118992	AP	03/09/2026	30100	DAVID ROSE JR			
			139623	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118993	AP	03/09/2026	30100	GINA GARNER			
			139624	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118994	AP	03/09/2026	30100	GWEN ERNZEN			
			139625	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118995	AP	03/09/2026	30100	JACQUELYN HUFF			
			139626	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118996	AP	03/09/2026	30100	JANICE DENNEY			
			139627	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	200.00	
					WARRANT TOTAL		200.00
118997	AP	03/09/2026	30100	JOEL BUCK			
			139628	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118998	AP	03/09/2026	30100	KAREN PIPER			
			139629	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
118999	AP	03/09/2026	30100	SHARON SCHEURER			
			139630	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
119000	AP	03/09/2026	30100	SUE THAYER			
			139631	6-001-5-49-350	MARCH SCHOOL BOND ELECTION	175.00	
					WARRANT TOTAL		175.00
119001	AP	03/09/2026	99	139677	JURY FEE AND MILEAGE	51.60	
					WARRANT TOTAL		51.60
119002	AP	03/09/2026	99	139678	JURY FEE AND MILEAGE	44.60	
					WARRANT TOTAL		44.60
119003	AP	03/09/2026	99	139679	JURY FEE AND MILEAGE	39.00	
					WARRANT TOTAL		39.00
119004	AP	03/09/2026	99	139680	JURY FEE AND MILEAGE	53.00	
					WARRANT TOTAL		53.00
119005	AP	03/09/2026	99	139681	WITNESS FEE AND MILEAGE	39.00	
					WARRANT TOTAL		39.00
119006	AP	03/09/2026	99	139682	JURY FEE AND MILEAGE	255.00	

START DATE: 03/06/2026 END DATE: 03/12/2026

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 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
					WARRANT TOTAL		255.00
119007	AP	03/09/2026	99 139684	6-001-5-19-205	JURY FEE AND MILEAGE	217.20	
					WARRANT TOTAL		217.20
119008	AP	03/09/2026	99 139685	6-001-5-19-205	JURY FEE AND MILEAGE	175.20	
					WARRANT TOTAL		175.20
119009	AP	03/09/2026	99 139686	6-001-5-19-205	JURY FEE AND MILEAGE	51.60	
					WARRANT TOTAL		51.60
119010	AP	03/09/2026	99 139687	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
					WARRANT TOTAL		25.00
119011	AP	03/09/2026	99 139688	6-001-5-19-205	JURY FEE AND MILEAGE	150.00	
					WARRANT TOTAL		150.00
119012	AP	03/09/2026	99 139689	6-001-5-19-205	JURY FEE AND MILEAGE	67.00	
					WARRANT TOTAL		67.00
119013	AP	03/09/2026	99 139690	6-001-5-19-205	JURY FEE AND MILEAGE	50.20	
					WARRANT TOTAL		50.20
119014	AP	03/09/2026	99 139691	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
					WARRANT TOTAL		25.00
119015	AP	03/09/2026	99 139692	6-001-5-19-205	JURY FEE AND MILEAGE	68.40	
					WARRANT TOTAL		68.40
119016	AP	03/09/2026	99 139693	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
					WARRANT TOTAL		25.00
119017	AP	03/09/2026	99 139694	6-001-5-19-205	JURY FEE AND MILEAGE	57.20	
					WARRANT TOTAL		57.20
119018	AP	03/09/2026	99 139695	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
					WARRANT TOTAL		25.00
119019	AP	03/09/2026	99 139696	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
					WARRANT TOTAL		25.00
119020	AP	03/09/2026	99 139697	6-001-5-19-205	JURY FEE AND MILEAGE	61.40	
					WARRANT TOTAL		61.40
119021	AP	03/09/2026	99 139698	6-001-5-19-205	JURY FEE AND MILEAGE	37.60	
					WARRANT TOTAL		37.60
119022	AP	03/09/2026	99 139699	6-001-5-19-205	JURY FEE AND MILEAGE	33.40	
					WARRANT TOTAL		33.40
119023	AP	03/09/2026	99				

START DATE: 03/06/2026 END DATE: 03/12/2026

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 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
			139700	6-001-5-19-205	JURY FEE AND MILEAGE	150.00	
119024	AP	03/09/2026	99		WARRANT TOTAL		150.00
			139701	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119025	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139702	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119026	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139703	6-001-5-19-205	JURY FEE AND MILEAGE	46.00	
119027	AP	03/09/2026	99		WARRANT TOTAL		46.00
			139704	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119028	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139705	6-001-5-19-205	JURY FEE AND MILEAGE	55.80	
119029	AP	03/09/2026	99		WARRANT TOTAL		55.80
			139706	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119030	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139707	6-001-5-19-205	JURY FEE AND MILEAGE	44.60	
119031	AP	03/09/2026	99		WARRANT TOTAL		44.60
			139708	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119032	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139709	6-001-5-19-205	JURY FEE AND MILEAGE	213.00	
119033	AP	03/09/2026	99		WARRANT TOTAL		213.00
			139710	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119034	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139711	6-001-5-19-205	JURY FEE AND MILEAGE	150.00	
119035	AP	03/09/2026	99		WARRANT TOTAL		150.00
			139712	6-001-5-19-205	JURY FEE AND MILEAGE	150.00	
119036	AP	03/09/2026	99		WARRANT TOTAL		150.00
			139713	6-001-5-19-205	JURY FEE AND MILEAGE	47.40	
119037	AP	03/09/2026	99		WARRANT TOTAL		47.40
			139714	6-001-5-19-205	JURY FEE AND MILEAGE	43.20	
119038	AP	03/09/2026	99		WARRANT TOTAL		43.20
			139715	6-001-5-19-205	JURY FEE AND MILEAGE	25.00	
119039	AP	03/09/2026	99		WARRANT TOTAL		25.00
			139716	6-001-5-19-205	JURY FEE AND MILEAGE	55.80	
					WARRANT TOTAL		55.80

START DATE: 03/06/2026 END DATE: 03/12/2026

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WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
119040	AP	03/09/2026	99 139717	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	175.20	175.20
119041	AP	03/09/2026	99 139718	6-001-5-19-205	JURY FEE AND MIELAGE WARRANT TOTAL	46.00	46.00
119042	AP	03/09/2026	99 139719	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	166.80	166.80
119043	AP	03/09/2026	99 139720	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	221.40	221.40
119044	AP	03/09/2026	99 139721	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	213.00	213.00
119045	AP	03/09/2026	99 139722	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	25.00	25.00
119046	AP	03/09/2026	99 139723	6-001-5-19-205	JURY FEE AND MILEAGE WARRANT TOTAL	34.80	34.80
119047	AP	03/09/2026	66366 139612	KANSAS GAS SERVICE 6-174-5-00-210	GAS SERVICE FOR LEAVENWORTH TO WARRANT TOTAL	62.11	62.11
119048	AP	03/09/2026	876 139727	KS STATEBANK 6-153-5-00-3	MACK GRANITE TRUCKS WARRANT TOTAL	140,213.76	140,213.76
119049	AP	03/09/2026	1629 139615	KANSAS UNIVERSITY PHYSICIANS I 6-108-5-00-280	PRENATAL CLINICAL SERVICES WARRANT TOTAL	4,384.00	4,384.00
119050	AP	03/09/2026	19903 139676	LANGUAGE LINE SERVICES INC 6-001-5-19-221	INTERPRETER PHONE WARRANT TOTAL	49.40	49.40
119051	AP	03/09/2026	4755 139724	LEAVENWORTH PAPER AND OFFICE S 6-001-5-11-301	ONE SKID OF PAPER 40 BOXES WARRANT TOTAL	1,780.00	1,780.00
119052	AP	03/09/2026	105 139614	MIDWEST MOBILE RADIO SERVICE 6-108-5-00-601	RADIO MAINTENANCE WARRANT TOTAL	75.00	75.00
119053	AP	03/09/2026	2059 139673	MIDWEST OFFICE TECHNOLOGY INC 6-001-5-11-303	COPIER COST OVERAGE WARRANT TOTAL	85.60	85.60
119054	AP	03/09/2026	2666 139632	DEBRA STEIN 6-001-5-49-350	ELECTION DAY MILEAGE WARRANT TOTAL	20.30	20.30
119055	AP	03/09/2026	2666 139633	THERESA GRENIER 6-001-5-49-350	ELECTION DAY MILEAGE WARRANT TOTAL	15.59	15.59
119056	AP	03/09/2026	2666 139634	THOMAS WILHELM 6-001-5-49-350	ELECTION DAY MILEAGE	3.00	

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
					WARRANT TOTAL		3.00
119057	AP	03/09/2026	2666 139635	JILL MONROE 6-001-5-49-350	ELECTION DAY MILEAGE	87.00	
					WARRANT TOTAL		87.00
119058	AP	03/09/2026	2666 139636	FRAN KEPPLER 6-001-5-49-350	ELECTION DAY MILEAGE	52.20	
					WARRANT TOTAL		52.20
119059	AP	03/09/2026	2666 139637	STEPHANIE SLOOP 6-001-5-49-350	ELECTION DAY MILEAGE	31.90	
					WARRANT TOTAL		31.90
119060	AP	03/09/2026	2666 139671	COLE ROBERT STUART 6-001-5-11-213	MEAL AND TRAVEL REIMBURSEMENT	123.76	
					WARRANT TOTAL		123.76
119061	AP	03/09/2026	2666 139672	NICHOLAS CAMPBELL 6-001-5-11-211	NDA CROSS EXAMINATION COURSE	941.80	
					WARRANT TOTAL		941.80
119062	AP	03/09/2026	989 139610 139610 139610 139610 139610	MODRN HEALTH, INC 6-112-5-00-256 6-112-5-00-256 6-112-5-00-256 6-112-5-00-256 6-112-5-00-256	HEALTH HEALTH HEALTH HEALTH HEALTH	18,245.00 1,740.00 830.00 60.26 743.64	
					WARRANT TOTAL		21,618.90
119063	AP	03/09/2026	11799 139725 139725 139725 139726	O'REILLY AUTOMOTIVE 6-133-5-00-312 6-133-5-00-360 6-133-5-00-365 6-137-5-00-320	PARTS, SUPPLIES, AND TOOLS PARTS, SUPPLIES, AND TOOLS PARTS, SUPPLIES, AND TOOLS PARTS	179.85 2,686.29 329.98 1,263.10	
					WARRANT TOTAL		4,459.22
119064	AP	03/09/2026	866 139640	CALVARY BAPTIST CHURCH 6-001-5-49-350	POLLING PLACE ELECTION SCHOOL	150.00	
					WARRANT TOTAL		150.00
119065	AP	03/09/2026	11608 139638	ST FRANCIS DE SALES CATHOLIC 6-001-5-49-350	POLLING PLACE LOCATION SCHOOL	150.00	
					WARRANT TOTAL		150.00
119066	AP	03/09/2026	26830 139639	HIGH PRAIRIE CHURCH 6-001-5-49-350	POLLING PLACE LOCATION SCHOOL	150.00	
					WARRANT TOTAL		150.00
119067	AP	03/09/2026	1056 139641	CHURCH OF THE OPEN DOOR 6-001-5-49-350	POLLING PLACE ELECTION SCHOOL	150.00	
					WARRANT TOTAL		150.00
119068	AP	03/09/2026	1485 139609 139609	RELIANCE STANDARD 6-510-2-00-962 6-510-2-00-962	MARCH LIFE INSURANCE MARCH LIFE INSURANCE	1,560.10 2,793.73	
					WARRANT TOTAL		4,353.83
119069	AP	03/09/2026	113 139675 139728	SUMNERONE INC 6-001-5-19-204 6-001-5-42-301	COPIER CLICKS CLERKS FRONT COP CANON COPIER	117.84 15.78	
					WARRANT TOTAL		133.62
119070	AP	03/09/2026	100				

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
			139642	6-001-5-14-221	WITNESS FEE	25.00	
119071	AP	03/09/2026	100				25.00
			139643	6-001-5-14-221	WITNESS FEE AND MILEAGE	61.10	
					WARRANT TOTAL		61.10
119072	AP	03/09/2026	100				25.00
			139644	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119073	AP	03/09/2026	100				33.70
			139645	6-001-5-14-221	WITNESS FEE AND MILEAGE	33.70	
					WARRANT TOTAL		33.70
119074	AP	03/09/2026	100				25.00
			139646	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119075	AP	03/09/2026	100				52.55
			139647	6-001-5-14-221	WITNESS FEE AND MILEAGE	52.55	
					WARRANT TOTAL		52.55
119076	AP	03/09/2026	100				56.18
			139649	6-001-5-14-221	WITNESS FEE AND MILEAGE	56.18	
					WARRANT TOTAL		56.18
119077	AP	03/09/2026	100				25.00
			139650	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119078	AP	03/09/2026	100	139651	6-001-5-14-221	WITNESS FEE	25.00
					WARRANT TOTAL		25.00
119079	AP	03/09/2026	100				25.00
			139652	6-0		25.00	
			01-5-14-221				25.00
					WARRANT TOTAL		25.00
119080	AP	03/09/2026	100				25.00
			139653	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119081	AP	03/09/2026	100				25.00
							25.00
139654			6-001-5-14-221		WITNESS FEE		25.00
					WARRANT TOTAL		25.00
119082	AP	03/09/2026	100				25.00
			139655	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119083	AP	03/09/2026	100				25.00
			139656	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119084	AP	03/09/2026	100				25.00
			139657	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119085	AP	03/09/2026	100				25.00
			139658	6-001-5-14-221	WITNESS FEE	25.00	
					WARRANT TOTAL		25.00
119086	AP	03/09/2026	100				68.50
			139659	6-001-5-14-221	WITNESS FEE AND MILEAGE	68.50	
					WARRANT TOTAL		68.50

START DATE: 03/06/2026 END DATE: 03/12/2026

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CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
119087	AP	03/09/2026	100 139660	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119088	AP	03/09/2026	100 139661	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119089	AP	03/09/2026	100 1396626-001-5-14-221		WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119090	AP	03/09/2026	100 139663	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119091	AP	03/09/2026	100 139664	6-001-5-14-221	WITNESS FEE AND MILEAGE	30.80	30.80
					WARRANT TOTAL		30.80
119092	AP	03/09/2026	100 139665	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119093	AP	03/09/2026	100 139666	B 6-001-5-14-221	WITNESS FEE AND MILEAGE	82.40	82.40
					WARRANT TOTAL		82.40
119094	AP	03/09/2026	100 139667	6-001-5-14-221	WITNESS FEE AND MILEAGE	75.00	75.00
					WARRANT TOTAL		75.00
119095	AP	03/09/2026	100 139668	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119096	AP	03/09/2026	100 139669	6-001-5-14-221	WITNESS FEE	25.00	25.00
					WARRANT TOTAL		25.00
119097	AP	03/12/2026	20588 139737	ADVANTAGE PRINTING 6-108-5-00-301	WINDOWS ENVELOPES WITH SECURIT	365.00	365.00
					WARRANT TOTAL		365.00
119098	AP	03/12/2026	249 139749 139749	ATCHISON HOSPITAL 6-001-5-28-212 6-001-5-28-212	RAPID RESPONSE SCREENING, CAPA RAPID RESPONSE SCREENING, CAPA	270.00 665.00	935.00
					WARRANT TOTAL		935.00
119099	AP	03/12/2026	13088 139733 139733 139733 139733 139733	APPRAISER'S EDUCATION FUND 6-001-5-41-202 6-001-5-41-202 6-001-5-41-202 6-001-5-41-202 6-001-5-41-202	RESIDENTIAL QUALITY, GUIDEBOOK RESIDENTIAL QUALITY, GUIDEBOOK RESIDENTIAL QUALITY, GUIDEBOOK RESIDENTIAL QUALITY, GUIDEBOOK RESIDENTIAL QUALITY, GUIDEBOOK	200.00 200.00 200.00 200.00 50.00	850.00
					WARRANT TOTAL		850.00
119100	AP	03/12/2026	4938 139739 139738 139739 139738	BUILDING & GROUNDS 6-108-5-00-219 6-108-5-00-219 6-108-5-00-606 6-108-5-00-606	SUPPLIES, PAYROLL, MOWING AND SUPPLIES, PAYROLL. MOWING, PES SUPPLIES, PAYROLL, MOWING AND SUPPLIES, PAYROLL. MOWING, PES	912.15 1,258.75 304.05 419.59	2,894.54
					WARRANT TOTAL		2,894.54

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
119101	AP	03/12/2026	24545 139750	CDW GOVERNMENT INC 6-115-5-00-409	HP SB 8 G 11	589.41	
					WARRANT TOTAL		589.41
119102	AP	03/12/2026	28831 139742 139742 139743	CE WATER MANAGEMENT INC 6-001-5-31-290 6-001-5-32-268 6-001-5-33-268	QUARTERLY WATER TREATMENT COUR QUARTERLY WATER TREATMENT COUR MONTHLY WATER TREATMENT 711 MA	85.00 130.00 195.00	
					WARRANT TOTAL		410.00
119103	AP	03/12/2026	380 139788	DONDLINGER & SONS CONSTRUCTION 6-220-5-11-400	CONSTRUCTION K 19	409,723.13	
					WARRANT TOTAL		409,723.13
119104	AP	03/12/2026	617 139744 139744	GEIGER READY MIX 6-001-5-33-209 6-001-5-33-209	KS RIVER GRAVEL KS RIVER GRAVEL	616.00 154.00	
					WARRANT TOTAL		770.00
119105	AP	03/12/2026	758 139740 139740 139740	THE GUARDIAN LIFE INSURANCE CO 6-510-2-00-944 6-510-2-00-958 6-510-2-00-961	SHORT TERM DISABILITY, ANCILLA SHORT TERM DISABILITY, ANCILLA SHORT TERM DISABILITY, ANCILLA	2,786.42 7,599.14 5,280.78	
					WARRANT TOTAL		15,666.34
119106	AP	03/12/2026	2900 139765	NANCY MARTIN 6-001-5-05-290	REFUND TO PATIENT INSURANCE PO	228.35	
					WARRANT TOTAL		228.35
119107	AP	03/12/2026	23163 139771 139771 139771	RADIOMETER AMERICA INC DIV:HEM 6-108-5-00-606 6-108-5-00-606 6-108-5-00-606	CUVETTES, SHIPPING, AND SURCHA CUVETTES, SHIPPING, AND SURCHA CUVETTES, SHIPPING, AND SURCHA	282.00 35.00 18.82	
					WARRANT TOTAL		335.82
119108	AP	03/12/2026	66366 139746	KANSAS GAS SERVICE 6-001-5-05-215	STATION 3	318.83	
					WARRANT TOTAL		318.83
119109	AP	03/12/2026	1851 139752	KANSAS ONE-CALL SYSTEM INC 6-001-5-18-213	LOCATE SERVICE	10.64	
					WARRANT TOTAL		10.64
119110	AP	03/12/2026	13089 139768 139768	KANSAS CITY KS COMMUNITY COLLE 6-001-5-05-202 6-001-5-05-202	EDUCATION AND TRAINING EDUCATION AND TRAINING	1,623.00 1,623.00	
					WARRANT TOTAL		3,246.00
119111	AP	03/12/2026	4755 139735 139735	LEAVENWORTH PAPER AND OFFICE S 6-145-5-00-255 6-145-5-00-301	PAPER TOWELS PAPER TOWELS	189.25 11.88	
					WARRANT TOTAL		201.13
119112	AP	03/12/2026	17677 139787	LEXISNEXIS RISK DATA MGMT (ACC 6-001-5-09-203	FEBRUARY MINIMUM COMMITMENT	50.00	
					WARRANT TOTAL		50.00
119113	AP	03/12/2026	688 139751	LOGICALIS 6-001-5-18-220	WIRELESS RF SURVEY PROJECT	90.00	
					WARRANT TOTAL		90.00
119114	AP	03/12/2026	13900 139741	MID-CONTINENTAL RESTORATION CO 6-215-5-14-401	COURTHOUSE EXT BLDG REPAIRS	2,200.00	

START DATE: 03/06/2026 END DATE: 03/12/2026

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 CHECK RANGE SELECTED: \* No Check Range Selected

WARRANT NUMBER	CHK TYPE	WARRANT DATE	VEND #/ PCH DOC #	VENDOR NAME/ ACCOUNT NUMBER	DESCRIPTION	AMOUNT	TOTAL
					WARRANT TOTAL		2,200.00
119115	AP	03/12/2026	2615	SACRED HEART-ST. CASIMIR PARIS			
			139732	6-001-5-49-203	SPECIAL EVENT INSURANCE COVERA	95.00	
			139732	6-001-5-49-340	SPECIAL EVENT INSURANCE COVERA	95.00	
					WARRANT TOTAL		190.00
119116	AP	03/12/2026	6713	REILLY & SONS INC			
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	100,093.00	
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	29,205.00	
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	52,747.00	
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	11,304.00	
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	24,013.00	
			139748	6-001-5-14-224	POLICY, LIABILITY, UMBRELLA	7,173.00	
					WARRANT TOTAL		224,535.00
119117	AP	03/12/2026	458	LEAV CO PUBLIC WORKS			
			139769	6-001-5-07-213	VEHICLE MAINTENANCE	1,638.29	
			139734	6-160-5-00-213	FLEET MAINTENANCE FUEL	67.00	
					WARRANT TOTAL		1,705.29
119118	AP	03/12/2026	632	RURAL WATER DIST NO 8			
			139747	6-133-5-00-214	WATER METER SERVICES SHOP 1 AN	109.24	
			139747	6-133-5-00-214	WATER METER SERVICES SHOP 1 AN	337.66	
					WARRANT TOTAL		446.90
119119	AP	03/12/2026	226	STRYKER SALES CORPORATION			
			139767	6-001-5-05-381	ASSEMBLY BATTERY REPLACEMENT K	360.88	
					WARRANT TOTAL		360.88
119120	AP	03/12/2026	248	ELIOR, INC			
			139770	6-001-5-07-261	INMATE MEALS	6,392.27	
			139770	6-001-5-07-261	INMATE MEALS	6,629.98	
			139770	6-001-5-07-261	INMATE MEALS	6,382.81	
					WARRANT TOTAL		19,405.06
119121	AP	03/12/2026	575	US POSTAL SERVICE (QUADIENT-PO			
			139777	6-001-5-03-302	TREASURER AND MV	3,616.09	
			139778	6-001-5-05-302	EMS	1,089.02	
			139786	6-001-5-06-302	ZONING	75.16	
			139785	6-001-5-07-302	SHERIFF	914.67	
			139776	6-001-5-11-302	CO ATTY	806.30	
			139782	6-001-5-19-302	DISTRICT COURT	6,251.01	
			139773	6-001-5-28-302	HR	260.55	
			139772	6-001-5-41-302	APPRAISERS	1,153.83	
			139784	6-001-5-53-301	NW	1.48	
			139774	6-108-5-00-302	HEALTH	196.84	
			139774	6-108-5-00-606	HEALTH	67.76	
			139781	6-127-5-00-3	COMM CORR	71.81	
			139783	6-133-5-00-301	ROAD AND BRIDGE	244.32	
			139780	6-136-5-00-341	JISP POSTAGE	22.98	
			139775	6-145-5-00-302	COA	749.21	
			139777	6-146-5-00-302	TREASURER AND MV	876.12	
			139779	6-160-5-00-201	SOLID WASTE	96.65	
					WARRANT TOTAL		16,493.80
119122	AP	03/12/2026	651	USIC HOLDING INC			
			139753	6-001-5-18-213	LOCATE SERVICE	248.70	

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
CHECK RANGE SELECTED: \* No Check Range Selected

<u>WARRANT</u> <u>NUMBER</u>	<u>CHK</u> <u>TYPE</u>	<u>WARRANT</u> <u>DATE</u>	<u>VEND #/</u> <u>PCH DOC #</u>	<u>VENDOR NAME/</u> <u>ACCOUNT NUMBER</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>TOTAL</u>
						WARRANT TOTAL	248.70
						GRAND TOTAL	946,555.07

START DATE: 03/06/2026 END DATE: 03/12/2026

TYPES OF CHECKS SELECTED: \* ALL TYPES  
CHECK RANGE SELECTED: \* No Check Range Selected

FUND SUMMARY

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001	GENERAL	307,219.53
108	COUNTY HEALTH	8,359.02
112	EMPLOYEE BENEFIT	21,618.90
115	EQUIPMENT RESERVE	3,998.63
127	COMM CORR ADULT NON GRANT	98.95
133	ROAD & BRIDGE	4,014.04
136	COMM CORR JUVENILE	22.98
137	LOCAL SERVICE ROAD & BRIDGE	1,263.10
138	JUV INTAKE & ASSESSMENT	81.60
145	COUNCIL ON AGING	4,135.92
146	COUNTY TREASURER SPECIAL	876.12
153	PUBLIC WORKS,EQUIP.RESERVE FUND	140,213.76
160	SOLID WASTE MANAGEMENT	163.65
174	911	867.97
215	CAPITAL IMPROVEMENTS	2,200.00
220	CAP IMPR: RD & BRIDGE	409,723.13
503	ROAD & BRIDGE BOND ESCROW	100.00
510	PAYROLL CLEARING	41,597.77
	TOTAL ALL FUNDS	946,555.07

**Leavenworth County  
Request for Board Action**

**Date:** March 12, 2026

**To:** Board of County Commissioners

**Cc:** Mark Loughry, County Administrator

**From:** Misty Brown, County Counselor

**Department Head Approval:** N/A

**Additional Reviews as needed:**

**Budget Review**  **Administrator Review**  **Legal Review**

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**Action Requested:** Consideration and approval of the proposed Board Order authorizing the County Counselor to take action to secure the County's share of opioid-related funds to support opioid abasement in the County.

**Recommendation:** Approve the proposed Board Order.

**Analysis:**

- The county is part of a multi-jurisdictional, multi-party action filed against pharmaceutical manufacturers and vendors for claims arising from the opioid abuse epidemic.
- A new national opioid settlement has been reached with six regional distributors/dispenser defendants (Remnant Defendants Settlement): Associated Pharmacies, Inc (and American Associated Pharmacies); J M Smith Corporation; Louisiana Wholesale Drug Company, Inc.; Morris and Dickson Co.; North Carolina Mutual Wholesale Drug Company, Inc.; and United Natural Foods, Inc. (including its subsidiaries SuperValu and Advantage Logistics) (Six Remnant Defendants).
- There is one settlement agreement covering the combined settlement with the Six Remnant Defendants.
- To receive the funds, the County must submit a participation form by May 4, 2026.

**Alternatives:** 1) Decline to approve the Board Order; 2) Table the matter for further study.

**Budgetary Impact:**

- Not Applicable
- Budgeted item with available funds
- Non-Budgeted item with available funds through prioritization
- Non-Budgeted item with additional funds requested

**Total Amount Requested:**

**Additional Attachments:**

Board Order

**BOARD ORDER 2026-3**

An order of the Board of County Commissioners of Leavenworth County, Kansas approved during the regular course of business on the 18th day of March 2026 authorizing and directing the County Counselor to take measures necessary to do the following:

- Sign and submit a combined subdivision participation and release form for the six remnant defendants' settlement.

The County Administrator and the County's other officers, agents, and employees are hereby authorized and directed to take further action, and execute such other documents, certificates, and instruments as may be necessary or desirable to carry out and comply with the intent of this Board Order.

Adopted this 18th day of March 2026.

Board of County Commissioners  
of Leavenworth County, Kansas

\_\_\_\_\_  
MIKE STIEBEN, CHAIRMAN

\_\_\_\_\_  
JEFF CULBERTSON, MEMBER

\_\_\_\_\_  
VANESSA REID, MEMBER

\_\_\_\_\_  
WILLIE DOVE, MEMBER

\_\_\_\_\_  
MIKE SMITH, MEMBER

ATTEST:

\_\_\_\_\_  
FRAN KEPPLER, COUNTY CLERK

**WORK SESSION  
MATERIAL ONLY**

# Presenters

1. Kansas Department of Commerce
2. Evergy
3. Kansas Corporation Commission
4. Cloverleaf
5. Sierra Club
6. City of Tonganoxie – water and sewer
7. County of Leavenworth



# KANSAS

COMMERCE



# Data Centers in Kansas

**Paul Hughes**

Headquarters & Megaprojects

[Paul.Hughes@ks.gov](mailto:Paul.Hughes@ks.gov)

(785) 260-5775

**KANSAS**  
**COMMERCE**

# Data Center Type & Size

	Size Metric	Rack Yield	Compute Space	
			SQFT (ft2)	SQM(m2)
250-700 MW	Mega	> = 9,001	>= 225,001	>= 22,501
	Massive	3,001 – 9,000	75,001 – 225,000	7,501 – 22,500
	Large	801 – 3,000	20,001 – 75,000	2,001 – 7,500
	Medium	201 – 800	5,001 – 20,000	501 – 2,000
	Small	11 – 200	251 – 5,000	26 – 500
5-10 MW	Mini	1 – 10	1 – 250	1 – 25

**Hyperscale:**



**Enterprise:**



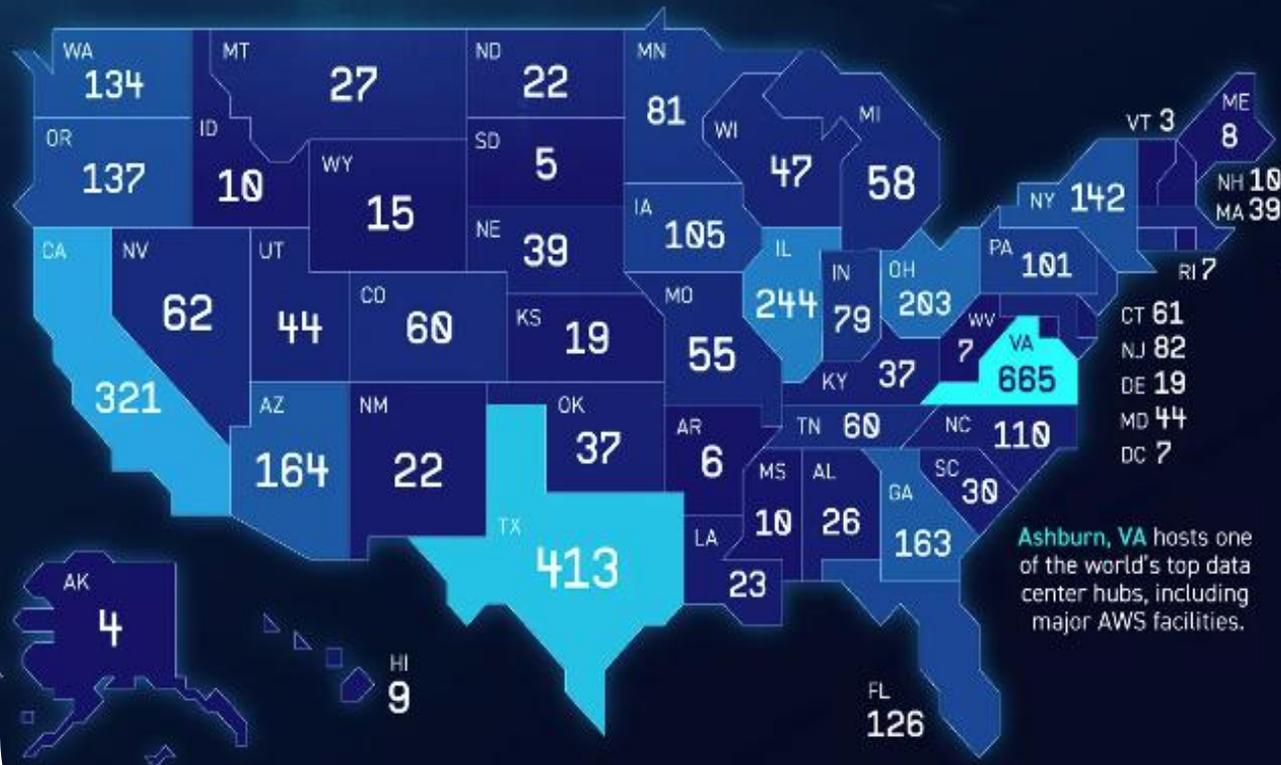
**Co-Located:**



# STATES WITH THE Most Data Centers

0 700

As of 2025



Ashburn, VA hosts one of the world's top data center hubs, including major AWS facilities.

## Why the Surge in Projects?

- Infrastructure takes time
  - Wichita IXP
  - Broadband
  - 365kv – 765kv (SPP)
- Passage of SB98 in previous session
- Improved tech opens smaller markets
- Going from 10 DCs to 20 feels “big”
- Speculative development

# Community Benefits of Data Centers



- Large construction budgets boost hospitality, retail and restaurant tax collections.
- Taxes paid on energy consumption can be a huge boost for smaller communities.
- Responsible operators want to become part of the community.
- Willing to train and hire local talent.
- Hiring pattern doesn't overwhelm housing or cause traffic congestion.

# Why the reaction to Data Centers in Kansas?

- Many people are unaware of Kansas law requiring data centers to pay for their own power infrastructure and blame Data Centers for rising energy rates.
  - People are fearful that “the floodgates are opening.” Virginia wanted to be a Date Center mecca.
- Speculative developers are tying up power availability, land and other resources when they don’t have a signed customer.
  - This makes it very difficult for energy providers to ascertain whether demand is real or not.
- Confidentiality requirement is no different for this industry, but people don’t like it.
- Communities are realizing they don’t have a master development plan but want to have say in who/how a data center enters.



# Data Centers and Water Use

<u>Technology</u>	<u>Suitability</u>	<u>Key Benefits</u>	<u>Drawbacks</u>	<u>100MW</u>
Water cooling (evaporative)	Low/Medium density	Low equipment cost	Heaviest water use	1-3M gal/day ~4 acre-feet
Air Cooling	Low-density racks	Familiarity, low initial cost	Higher energy use	12,000 gal/day
Direct-to-Chip (liquid)	High performance	Efficiency, high rack density	Higher cost, complex infrastructure	Nearly zero
Immersion Cool (liquid)	High density/edge computing	Most efficient, silent	Complex maint. & specialized hardware	Nearly zero

**Important note:** in conversation, water cooling and liquid cooling are very different!

# Kansas Data Center Opportunity Pipeline

**20**

Open projects of varying sizes

**\$12M**

Smallest defined project scope

**\$7+B**

Largest defined project scope

---

**\$25.4B** TOTAL

# What Advice Can Be Offered to Communities

- Leverage cost-benefit analysis tools from Commerce
  - <https://www.kansascommerce.gov/program/taxes-and-financing/tax-abatement/>
- Get cozy with your energy provider's Economic Development office. They often know about these projects before Commerce does.
- Remind people of SB98 requirement for Intelligence Fusion Center review is under the Office of the Attorney General.
- Consider leveraging the Fusion Center review as a requirement to gain other approvals or permits in your community.
- Data Centers don't "swarm in." Suitable sites are few and Virginia, Texas and California worked hard to achieve what they have.
- If zoning change is the answer, consider scaling based on acreage requirements.

**Let's Talk**

[www.kansascommerce.gov](http://www.kansascommerce.gov)

**KANSAS**

**COMMERCE**





# Powering Growth: Keeping Kansas Competitive Through Investment in Energy and Infrastructure

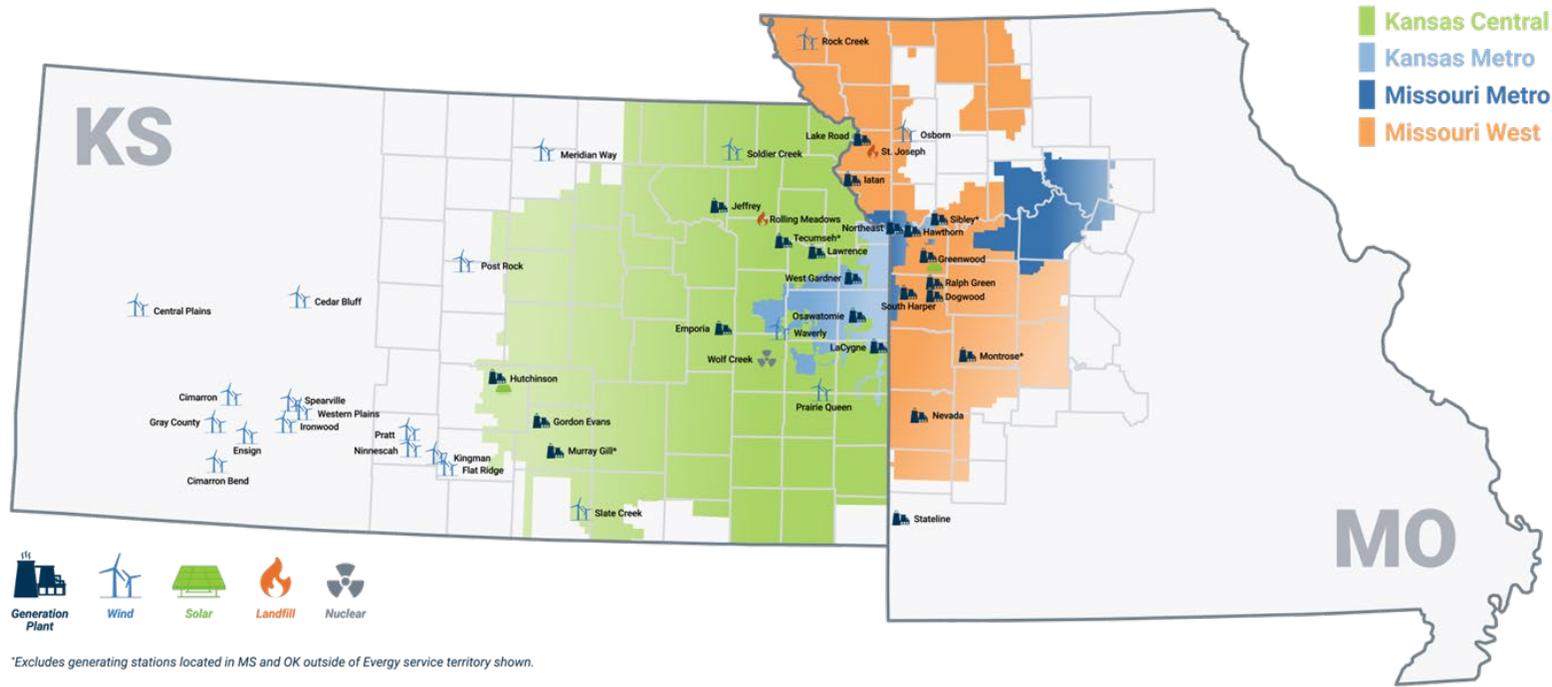
*Chuck Caisley*

*Executive Vice President and Chief Customer Officer*

*March 2026*



# Energy Overview



~1,500,000  
RESIDENTIAL CUSTOMERS



~200,000  
COMMERCIAL CUSTOMERS



~6,100  
INDUSTRIAL CUSTOMERS



2005 – 2024  
**Sulfur Dioxide**  
(tons)  
98%

2005 – 2024  
**Nitrogen Oxide**  
(tons)  
90%

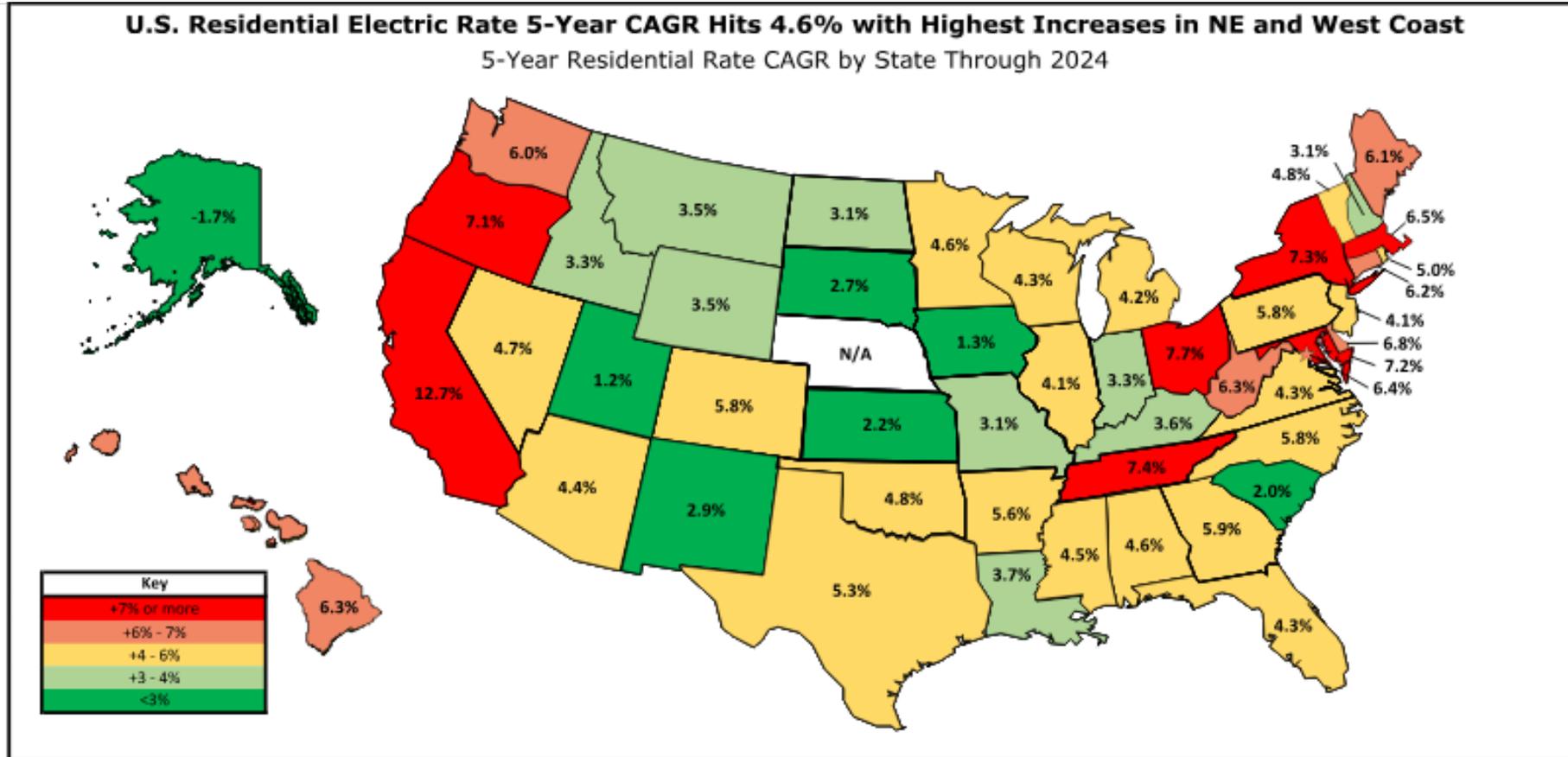
2005 – 2024  
**Carbon Dioxide**  
(tons)  
57%

# Rates and Affordability





# Delivering Affordability: Improvements In Rate Competitiveness



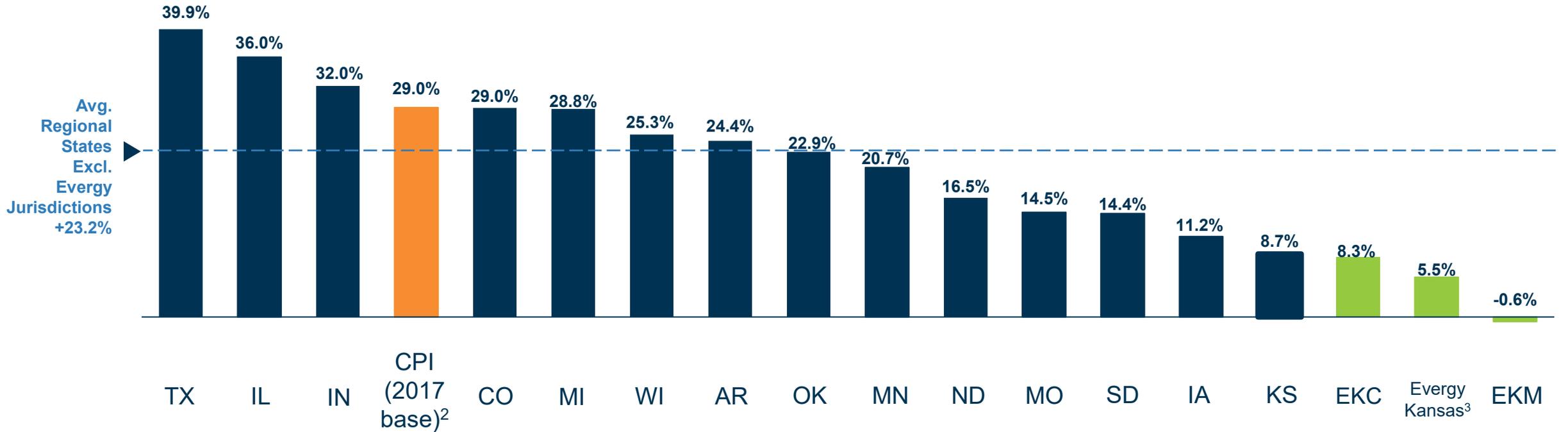
Note: CAGRs calculated using average residential price by state (cents/kWh); US Median 5-Year Rate CAGR = 4.6%; Median 2024 residential price = 15.1 cents per kWh  
Note: Nebraska does not have any Investor-Owned Utilities  
Source: SNL Financial LC and Wells Fargo Securities, LLC  
SNL Disclaimer: SNL FINANCIAL LC. CONTAINS COPYRIGHTED AND TRADE SECRET MATERIAL DISTRIBUTED UNDER LICENSE FROM SNL. FOR RECIPIENT'S USE ONLY

***The two most important factors in keeping electric rates stable and less than inflation are keeping operational costs as low and economic development / growth***



# Peer State & Evergy Comparison – October 2025

## Residential Rate Change from 2017 to 2025<sup>1</sup>



Source: Evergy Ledger, EIA, and Bureau of Labor Statistics

1) Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2025 data using a rolling twelve-month average of rates ending October 2025. EIA data is preliminary that is subject to change, with 2025 data to be finalized in October 2026.

2) US Bureau of Labor Statistics for historic CPI-U uses a rolling twelve-month average. Due to a lapse in appropriations, data is unavailable for October 2025 and inflation measures are calculated using an eleven-month average.

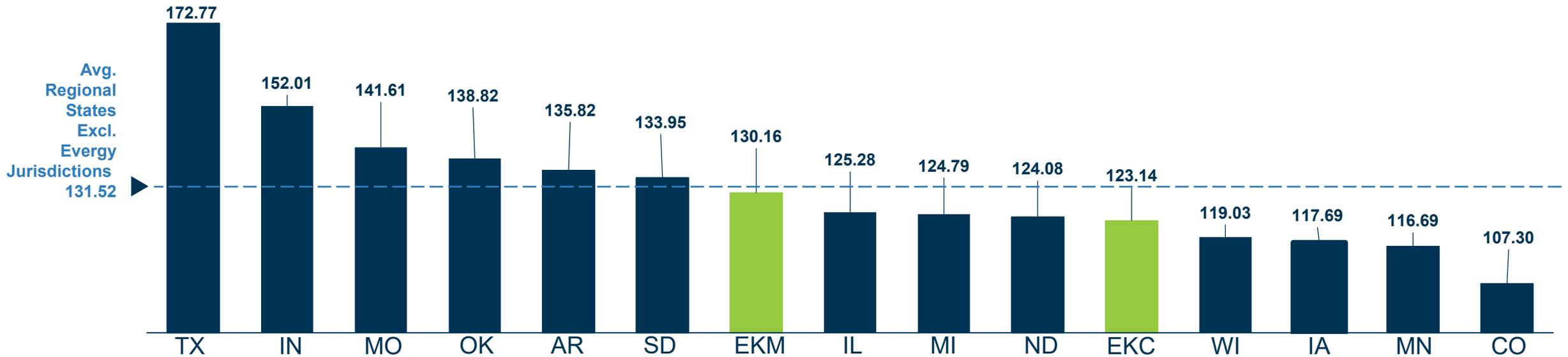
3) Evergy Kansas is a composite jurisdiction made up of the sum of the Evergy Kansas Metro and Evergy Kansas Central jurisdictions.

**Over the last eight years, Evergy’s residential rates in Kansas have increased less than every state in the Midwest region**



# Peer State & Evergy Comparison – October 2025

## Average Residential Monthly Bill - 2025<sup>1</sup>



Source: Evergy Ledger, EIA, and Bureau of Labor Statistics

1) Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2025 data using a rolling twelve-month average of monthly bills ending October 2025. EIA data is preliminary that is subject to change, with 2025 data to be finalized in October 2026.

**The average residential monthly bill for Evergy customers is below the national and regional average**

# Economic Development and Large Load

*Data Centers*





# Kansas Has Quietly Build An Economic Development Dynasty



# KANSAS



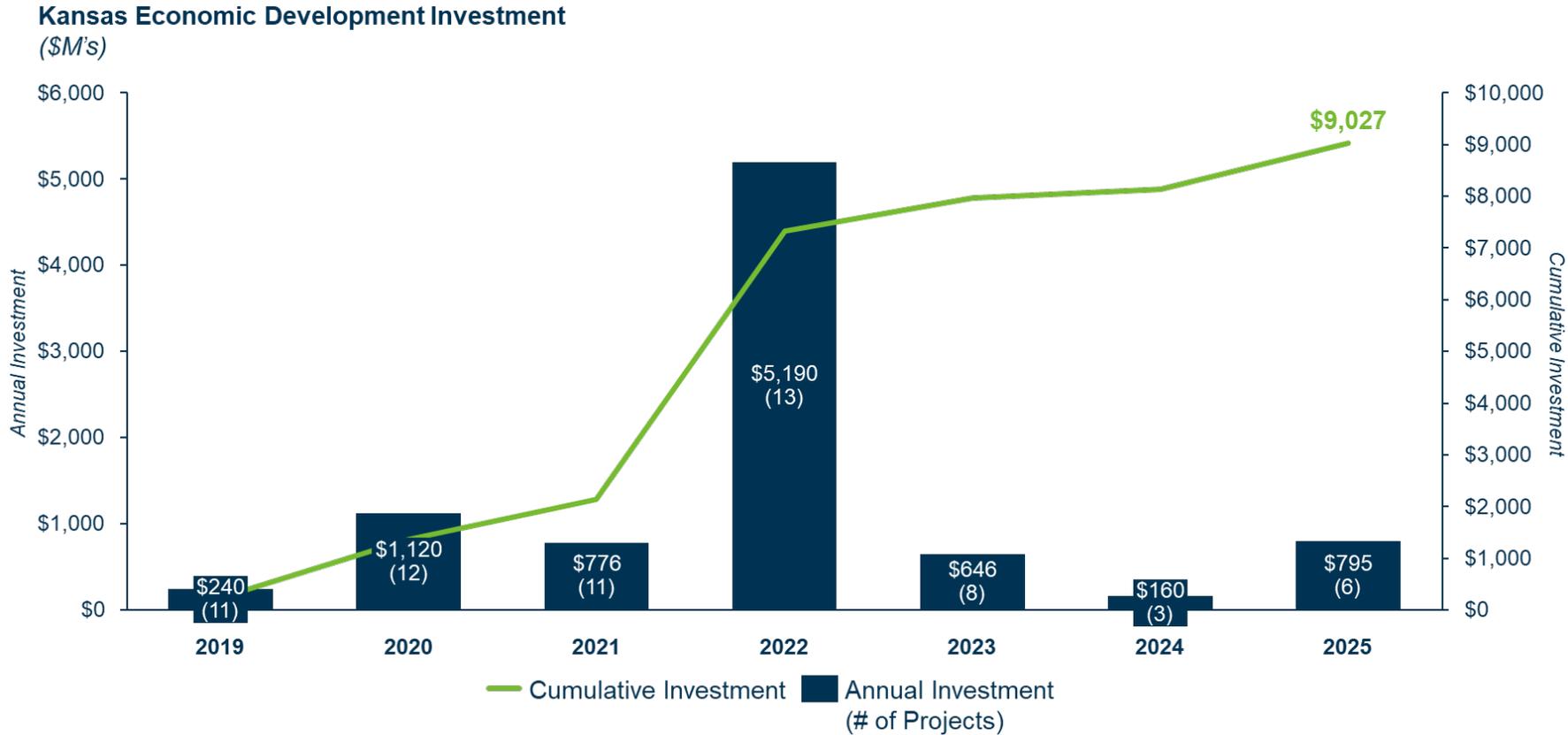
## COMMERCE



***Site Selection Magazine: Kansas is one of the top economic development states in the country***



# Since 2019, Large Economic Development Projects Have Resulted In Over \$9B Invested In Kansas



***Just within Evergy's Kansas service territory, more than 16,000 quality jobs have been created over the last seven years***



# New Large Load Tariff Ensures Data Centers Pay Their Share And Has Protections for Existing Customers

## Applies to all very large loads locating in Evergy's service territory:

- Applies to all loads greater than 75 MWs, including new customer expansions
- Four-Part Rate: customer, electrical grid, demand and energy charges
- Cost recovery riders apply (e.g., fuel, transmission, property taxes)
- Ensures projects are paying fair share—incremental demand charge for cost mitigation
- Electrical rate **higher than existing industrial rate**

## Comprehensive, top-tier customer protections:

- 12-year term with an optional 5-year ramp up
- **Minimum** monthly bills
- **Early termination fee**
- **Collateral** requirements to secure payment of monthly energy bills
- Contract capacity reduction fees

***Data centers will pay their fair share and around a 15% - 20% premium relative to standard industrial rates***



# Economic Development Is Critical To Keeping Rates Low

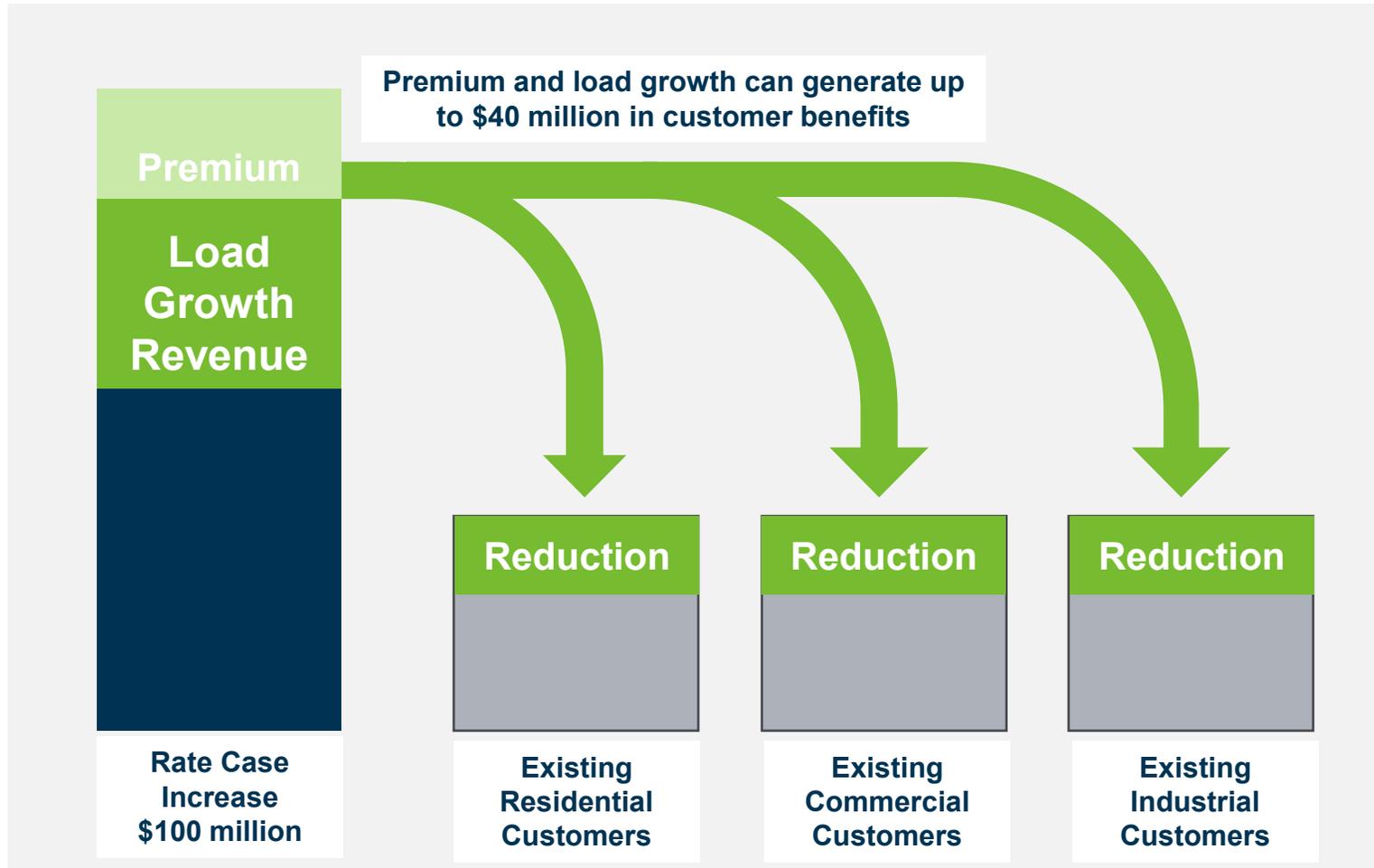
Rate =  $\frac{\text{Cost of Service}}{\text{kWh Sold}}$



## Local and State Benefits in Addition to Reduced Rates:

- Construction Jobs (perpetual)
- Property Taxes / School Funding
- Franchise Fees
- High Income Tech Jobs
- AI benefits for industries:
  - Healthcare
  - Aerospace
  - Engineering
  - Logistics
  - Advanced Manufacturing
  - Auto Industry
- Low Municipal Resource Use
- Modernized electrical grid with greater reliability and resilience, significantly funded by large users

# The LLPS Helps Lower Rate Case Impacts On Existing Customers



## LLPS / Data Center Customers

- Pay all the direct costs to serve them
- Pay a **premium rate** that the revenue from the premium is applied to existing customers to reduce the revenue required from them in a rate case
- Ongoing usage helps spread the ongoing cost of the grid over more usage, putting downward pressure on rates
- Large customers will help reduce the TDC (Transmission Delivery Charge) for existing customers



# Data Center Benefits To Local Economies

## Electric Rates

Data center customers >75 MW pay a premium tariff and cover the cost of dedicated transmission & distribution infrastructure. Data centers utilize power nearly around the clock, covering more of system fixed costs

## Tax Revenue

Data center investment generates local tax revenue in excess of the local services needed – providing support for education, infrastructure, parks and other community needs

## Competitive Industries



Data centers play an important role in healthcare, engineering, aerospace, auto, logistics and advanced manufacturing industries; low latency/proximity expected to be increasingly important for advanced applications across sectors

## Job Creation / Personal Income

Significant job creation and an emerging trend of substantial personal income gains for areas that have built data centers

## Infrastructure Investment

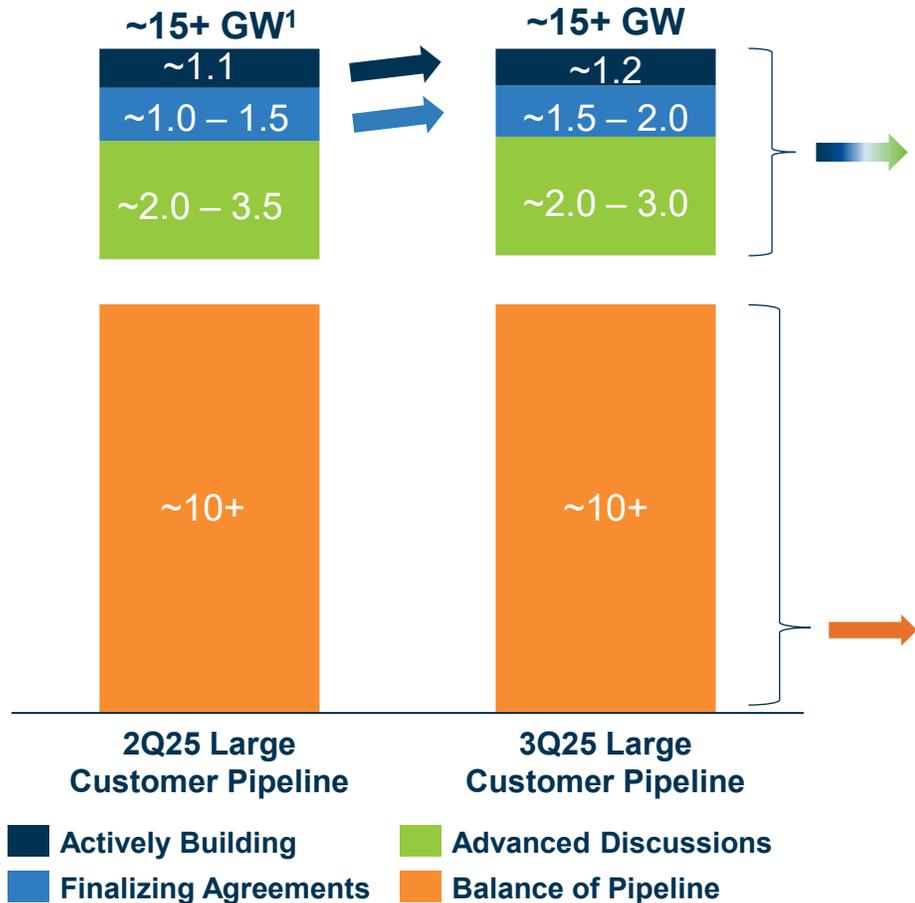
Large data centers are multi-billion-dollar construction projects, often with ongoing construction for major equipment upgrades. Data centers drive the need for new/updated fiber optic infrastructure which can then create a virtuous cycle for additional data-focused industries

***In addition to lowering rate case impacts to existing customers, data centers improve the local and state economy***



# Economic Development Pipeline

*Economic development pipeline remains robust, with additional projects representing more than 15 gigawatts of incremental demand actively considering our service territories*



## ~4-6 GWs of High-Quality Large Load Customers

- Represents a transformative 10-year roadmap to serve up to 4-6 GWs of new large load customers
    - Relative to Evergy’s size, the backlog of large customers is one of the most robust in the country
  - Provides regional and community benefits in Kansas and Missouri, including a leading-edge digital economy, job growth and significantly expanded tax base
  - Large load customers allow system costs to be spread over a broader base, supporting retail customer affordability
- 
- Incremental pipeline not yet in active queue as Evergy evaluates opportunity to serve
    - Potential to address a portion pre-2030, with greatest potential post-2030

<sup>1</sup>Evergy’s projected peak summer demand for 2025 is approximately 10,600 megawatts

Reliability

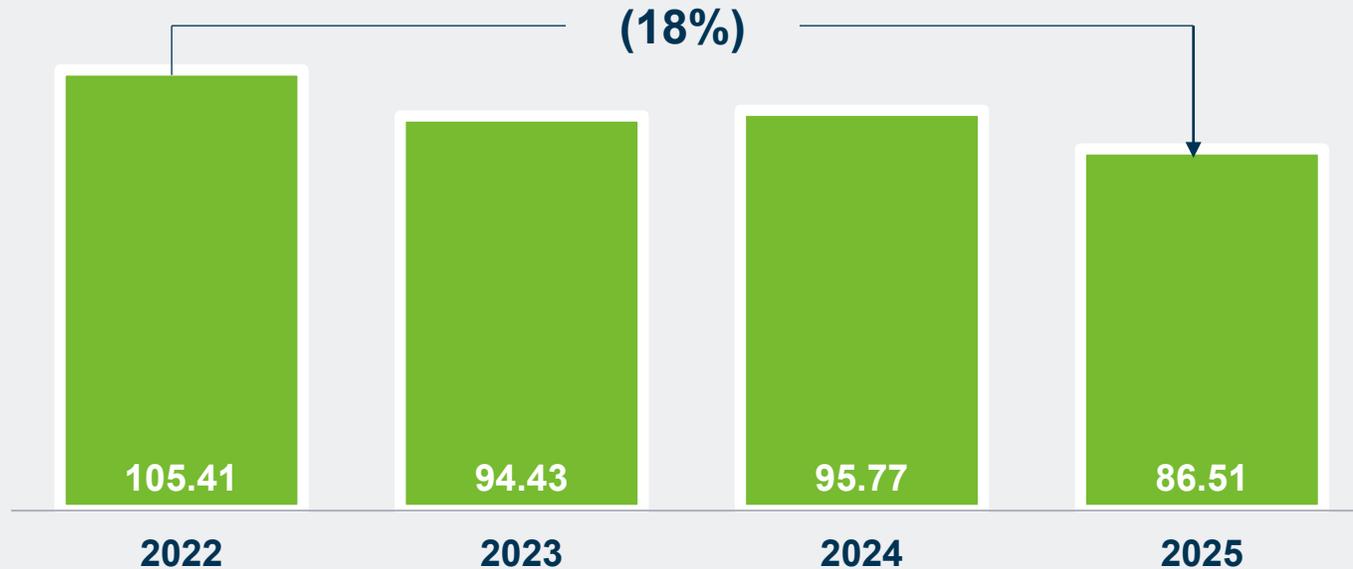




# Continued Reliability Improvement Through Investment

*Average outage length, without major storms, is down 18% from 2022 to 2025*

## 2022-2025 Average Outage Duration in Minutes



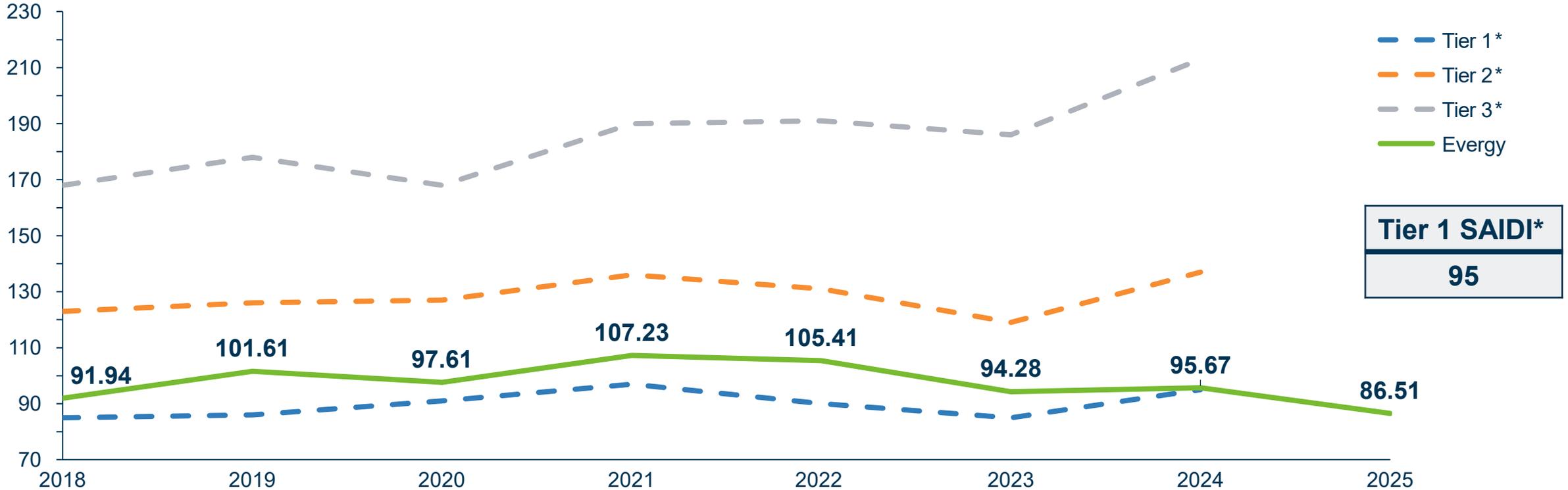
***Investment in the electric grid improves reliability for all customers. Data centers will help pay a significant portion of future grid investments***



# Evergy Provided Tier 1 Reliability During 2025

*While Continuing to Be Below Average For Rate Changes*

**Normalized System Average Interruption Duration Index (SAIDI) Tiers based on Evergy and Peer Performance\***



<b>Tier 1 SAIDI*</b>
<b>95</b>

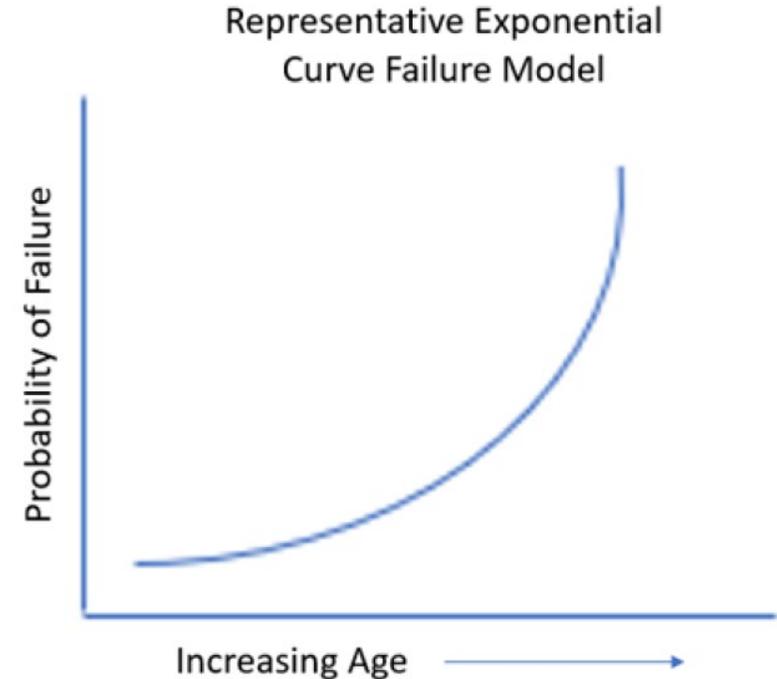
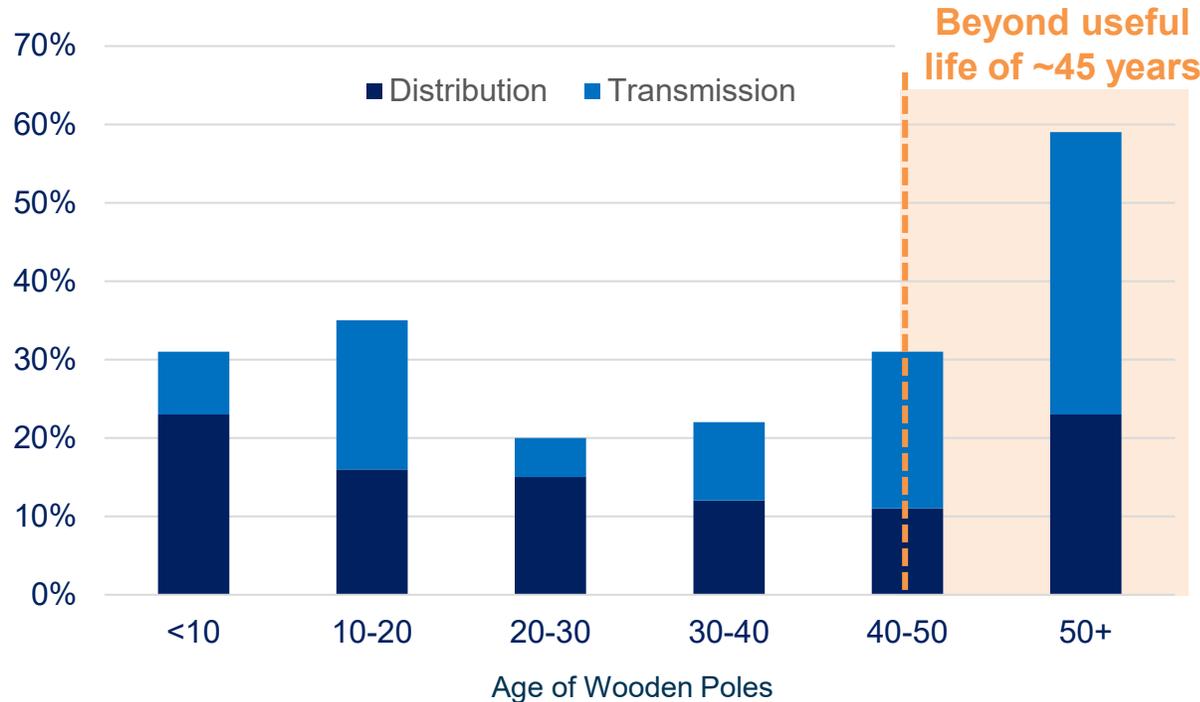
*\*Normalized SAIDI using IEEE standards excluding major event days. SAIDI measures the total minutes an average customer experiences an outage over a year, with lower numbers indicating better power reliability. Tiers based on 2024 data as 2025 data is not available until mid 2026.*



# Aging Infrastructure Presents Reliability Challenges

*The Evergy Kansas Central power grid is aging, and many components of the grid are older than their expected useful life*

## Age of Kansas Central Wood Poles



***Continued investment in the aging electrical grid is necessary to maintain the level of reliability that Kansas electric customers currently enjoy***

# Overview of Evergy's LLPS (Large Load Power Service) Tariff

Leavenworth County Commission Meeting

March 18, 2026

Justin Grady —*Director of Utilities Division*



# Agenda

1. Overview of Evergy's Large Load Power Service (LLPS) Tariff
  - A. Key Customer Protective Elements of the Tariff
  - B. Optional Riders for LLPS Customers
  - C. Why Should Evergy Serve Data Centers?
  - D. Does Evergy Have to Serve Data Centers?
  - E. What Does this Tariff Not Do?

## 1a—Key Customer Protective Elements of the Tariff

1. LLPS Service will apply to any new customer (or customer growth) greater than 75 MW.
  - Possible exceptions apply (i.e., customers locating in Kansas because of a state program established to bring in large capital investments engaged in advanced manufacturing, aerospace, distribution, logistics, professional services, etc.)
  - Also, these customers can get priority access to Evergy's large load queue: Section 2.07B of Evergy's GT&C.

Service related to projects the Company designates as serving the community interest may be ***given priority in the queue and may not be required to submit a deposit.*** Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project. (emphasis added)

## **1a—Key Customer Protective Elements of the Tariff**

2. LLPS customers must take service for contract term length of 12-17 years (12 years base plus optional load ramp up to five years). Evergreen for five-year periods after expiration.

- After first five years, can reduce capacity by smaller of 10% or 25 MW without charge.
- Take or Pay—Regardless of actual usage, the customer owes the Minimum Bill for the calculated using all demand rates (including base demand rates 50% higher than standard ILP rate, all TDC demand rates, CWIP demand rates, etc.) at 80% of Contract Demand.
- Customers seeking to terminate the contract must provide 36-months notice. If less than 36-months notice, each month early counts as 2 months in the termination charge.
- Termination charge for the remaining term of the contract or 12-months, whichever is greater.

## **1a—Key Customer Protective Elements of the Tariff**

3. LLPS customers will pay the RECA (fuel clause), the Energy Efficiency Rider (EER), the Property Tax Surcharge (PTS), the Tax Adjustment Rider (TA), the Transmission Delivery Charge (TDC), Construction Work in Progress (CWIP) rider and the Cost Stabilization Rider (CSR)\*.
4. LLPS customers are subject to Creditworthiness Standards and Collateral requirements of up to 2 years of Minimum Bills.

\*CSR is a new rider introduced in this Docket to reverse the impact of economic discount rates for LLPS customers.

# 1a—Key Customer Protective Elements of the Tariff

5. Despite high load factors (efficiency of utilization of infrastructure relative to peak demand on the system), LLPS customers are not getting rate discounts.

Schedule LLPS Initial Monthly Pricing

Schedule LLPS Initial Monthly Pricing - Settlement				
Charges	Kansas Central		Kansas Metro	
	Summer	Winter	Summer	Winter
Customer	\$ 386.67	\$ 386.67	\$ 751.02	\$ 751.02
Grid (\$/kW) (Substation Voltage)	\$ 0.248	\$ 0.248	\$ 0.200	\$ 0.200
Grid (\$/kW) (Transmission Voltage)	\$ 0.156	\$ 0.156	\$ 0.126	\$ 0.126
Demand (\$/kW)	\$ 22.985	\$ 20.817	\$ 21.174	\$ 19.174
Energy (\$/kWh)	\$ 0.00872	\$ 0.00872	\$ 0.01000	\$ 0.01000

- These Demand Rates, while based on existing embedded costs, approximate the incremental capacity cost of building new dispatchable generation (CCGT).
- All-in base rates (Demand and Energy) are 16-19% more than standard industrial customers pay.
- All in rates (total bill view) are 8-10% *higher* than ILP customers pay today.

## **1b—Optional Riders for LLPS Customers**

1. Interim Capacity Adjustment—Allows LLPS customer to pay for interim deliverable capacity to serve while new generation is being built.
2. Customer Capacity Rider—Enables Evergy to credit customers for using their supply of generation capacity as SPP-accredited capacity for use by Evergy to serve the customers' load.
3. Demand Response/Generation Rider—Enables LLPS customers to participate in interruptible DR programs, allowing Evergy to curtail operations for economic or reliability reasons. The LLPS customer gets paid a capacity credit for this service.

## 1b—Optional Riders for LLPS Customers

4. Clean Energy Choice Rider—Allows LLPS customers to support (pay for) Evergy’s procurement of clean energy resources in lieu of or in addition to Evergy’s preferred IRP plan.
  - Evergy retains discretion to choose final portfolio parameters, retains its obligations to provide efficient and sufficient (reliable) service.
  - Any arrangement would have to be submitted to the Commission for approval in a predetermination proceeding governed by K.S.A 66-1239.
5. Renewable Energy Program Rider (RENEW)—Expands EKC’s program to EKM to allow customers to purchase RECs or renewable energy from Evergy. Revenues go to other customers through RECA credit.

## 1b—Optional Riders for LLPS Customers

6. Green Solutions Connections Program—provides non-residential customers with an average monthly peak demand of 200 kW the opportunity to subscribe to future renewable energy attributes associated with company owned renewable resources acquired through the IRP. Revenues go to offset fuel charges for other customers.
7. Alternative Energy Credit Rider—provides large customers with the ability to include emission-free nuclear energy from Evergy-owned or purchased nuclear resources into their clean energy portfolios to support the company's sustainability or decarbonization goals. Revenues to offset fuel charges for other customers.

## 1c—Why Should Evergy Serve Data Centers?

- With the right protections, we think Data Centers can provide real benefit to Kansas electric customers. High Load Factor, Premium Pricing, etc.
- Data Centers also contribute significantly to the tax base, broaden and diversify the Kansas economy, and can bring significant follow-on community benefits.
- There is significant Data Center demand being experienced in the SPP region. Someone will serve these customers. If Kansas is the only state not serving them, our regional rate competitiveness will likely suffer.
- Bottom line, with the customer protections and premium pricing reflected in the LLPS tariff, serving data centers will help customer affordability in Kansas, not hurt it.

## 1d—Does Evergy Have to Serve Data Centers?

- No. Data Centers can self generate today without the KCC or Evergy's permission. We are not seeing significant interest in truly disconnecting from the power grid. It is just too expensive to replicate the kind of reliability you get from being served from the grid.
- The Bring Your Own Generation (BYOG) elements of the LLPS tariff allow Data Centers to supplement the capacity requirements of Evergy to provide grid-supplied energy, while still maintaining sales tax exemption provided in SB-98.
- SB-98 requires a data center to “commit to purchase electricity for 10 years from the public utility that is certified to provide retail electric service in the territory where the qualified data center is located.”

## 1e—What Does the LLPS Tariff Not Do?

- This is only applicable to customers in Evergy Kansas Central or Evergy Kansas Metro service territories. It will not apply to Cooperatives, or municipals, etc.
- This doesn't override any local county or state permits that may be required for Data Centers. It simply sets the ground rules for *electric service*.
- This is not an incentive program for Data Centers, it is ensuring that if Data Centers come to Kansas, existing customers are protected and treated fairly from costs that may be incurred to serve these new customers.

# Contact Information

Justin Grady –*Director of Utilities*

785-271-3164

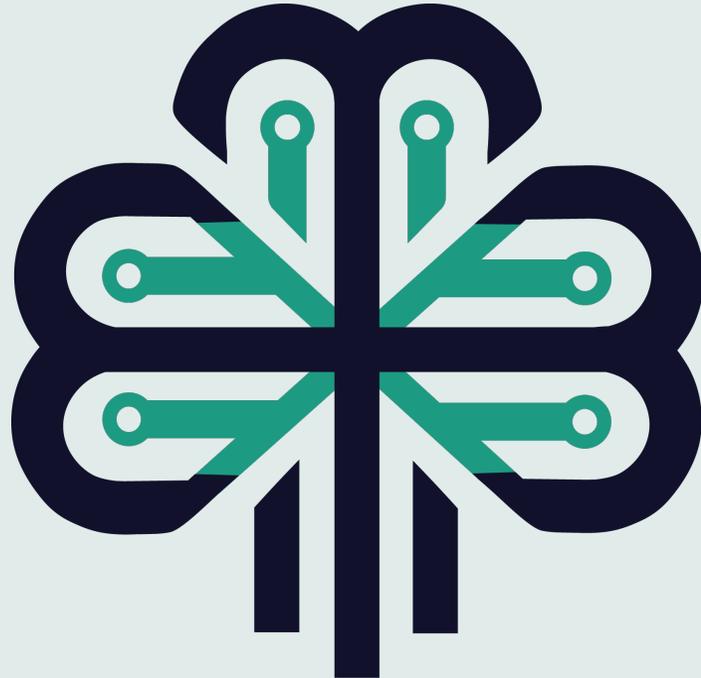
[Justin.Grady@ks.gov](mailto:Justin.Grady@ks.gov)

[Click Here for Active Link to KCC Website \(Copy of the LLPS Settlement Agreement\)](#)



# DATACENTER WORKING SESSION

March 18, 2026



# WORKING SESSION GOALS

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## Introduce Cloverleaf

- About Cloverleaf
- How We Work
- Our Commitments to Communities

## Data Centers 101

- Why Do We Need Them?
- Data Center Best Practices
- Frequently Asked Questions

## Data Centers Boost Local Economies

- Economic Benefits – Revenue and Jobs



# CLOVERLEAF, AN INTRODUCTION

# POWERED BY PROVEN ENERGY AND DEVELOPMENT EXPERTISE

## Cloverleaf Leadership Team



**David Berry, Co-Founder, CEO**  
*15+ years of experience*  
 Co-founded Clean Line Energy, a transmission developer, and ConnectGen, which developed 20 GW+ of renewables and storage



**Brian Janous, Co-Founder, CCO**  
*20+ years of experience*  
 Previously VP of Energy at Microsoft, managing execution of 15 GW+ of renewable energy PPAs



**Jonathan Abebe, Co-Founder, CTO**  
*18+ years of experience*  
 Former Senior Technical Advisor with the Department of Energy and Director at Pattern and Clean Line Energy



**Aaron Bilyeu, CDO**  
*15+ years of experience*  
 Spearheaded land acquisition and site development at Meta and Microsoft



**Mattie Thompson, VP of Finance**  
*14+ years of experience*  
 Previous VP of Finance at TES-H2, responsible for capital markets and accounting, as well as Energy Investment Banking Director at Barclays



**Katie Wiley, General Counsel**  
*18+ years of experience*  
 Served as the General Counsel at 547 Energy and worked at Exxon Mobil and Skadden Arps, focusing on M&A and project finance for energy and infrastructure transactions



**Nur Bernhardt, VP of Power & Utilities**  
*14+ years of experience*  
 Former Director of Energy Strategy at Microsoft, where he negotiated transmission connection agreements to deliver 2 GW+ of data center capacity



**Taylor Leyden, VP of Energy**  
*12+ years of experience*  
 Led strategy and execution for several corporate-wide clean energy initiatives at Microsoft, and executed 1 GW+ of renewable energy and structured transactions globally



**Kourtney Nelson, VP of Commercial**  
*25+ years of experience*  
 Previous Senior Director of Global Renewable Energy Procurement at Microsoft, overseeing portfolio growth from 2 GW to 34 GW+



**Sarah Allen, VP of Development**  
*19+ years of experience*  
 Served as Head of Data Center Site Development Strategy and Operations at Meta, overseeing a global portfolio of long-term, growth-oriented sites

## Team Highlights



15+ avg years of expertise in power, data center & land development



Founder-led team with extensive relationships across the industry



Lean and agile team – 26 people bringing 12+ GW projects online

## Industry Experience Snapshot Across The Company



# CLOVERLEAF INFRASTRUCTURE: BRIDGING THE GAP

## Who We Are

Cloverleaf is a developer focused on connecting power and land opportunities for hyperscale data centers

Our team’s cross-disciplinary expertise and industry credibility enable us to drive benefits for data center operators and communities alike

## Cloverleaf Foundation

Founder-led team with strong industry relationships and expertise across data centers, land development, and power

Focus on data center sites for hyperscale companies and colocation providers (e.g., Google, Meta, Aligned, QTS, etc.)

26 full-time employees

15+ average years of experience in power and data centers

US-based and focused; market to US-based companies

Flat organization: team members working on the project are the decision makers

## How We Work

Cloverleaf creates favorable outcomes for stakeholders across the data center value chain



Transparent and value-conscious agreements with **landowners**



Collaborate with **utilities** to enable new large-load customers



Engage **local officials** early to best serve local interests



Serve **communities** through economic impact and benefits packages



Create **speed, scale and sustainability** in data center capacity



# OUR APPROACH

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## Community Engagement

- Cloverleaf is committed to being an active, visible partner in the communities where we develop
- We engage directly with local officials and residents – attending public meetings, holding town halls, and remaining available to answer questions about our projects

## Community Investments

- We work with local partners to create customized community benefit packages to help support the needs of the local community
- This can include items such as workforce training, utility assistance, infrastructure upgrades, endowments, etc.

## Considerate Siting Process

- We prioritize siting data centers in areas targeted for economic growth while also seeking to minimize impacts to neighbors and the environment
- Our team works with the community to understand any potential concerns and build in development regulations to mitigate them where possible (i.e., noise, light, water, traffic, etc.)

## Small and Flat Company

- We are a small and flat company with 25 full-time employees
- Local stakeholders and community members can directly interact with decision makers for the project

## Data Center Expertise

- Our team has deep global experience developing data centers and can address common community questions – from water use and jobs to tax revenue, noise, lighting, and electricity rates
- We bring strong technical expertise to support utility planning, zoning, and annexation processes

# DATA CENTERS 101

# WHAT ARE DATA CENTERS AND WHY DO WE NEED THEM?

- Data centers are highly secure buildings filled with computer servers that store, process, and move data around the world.
- They are where the internet lives. Instead of being stored on your phone or computer alone, data centers safely store data and make sure it's available when you need it.
- Data centers are the backbone of our digital economy.
- These facilities power almost everything we do in today's world – banking, healthcare, education, farming technology, government services, and business operations all depend on them.
- As more homes, farms, and businesses rely on digital tools, the need for reliable data centers grows.



# WHAT DO DATA CENTERS LOOK LIKE?

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Meta Data Center – Mesa, AZ



AWS Data Center - Virginia



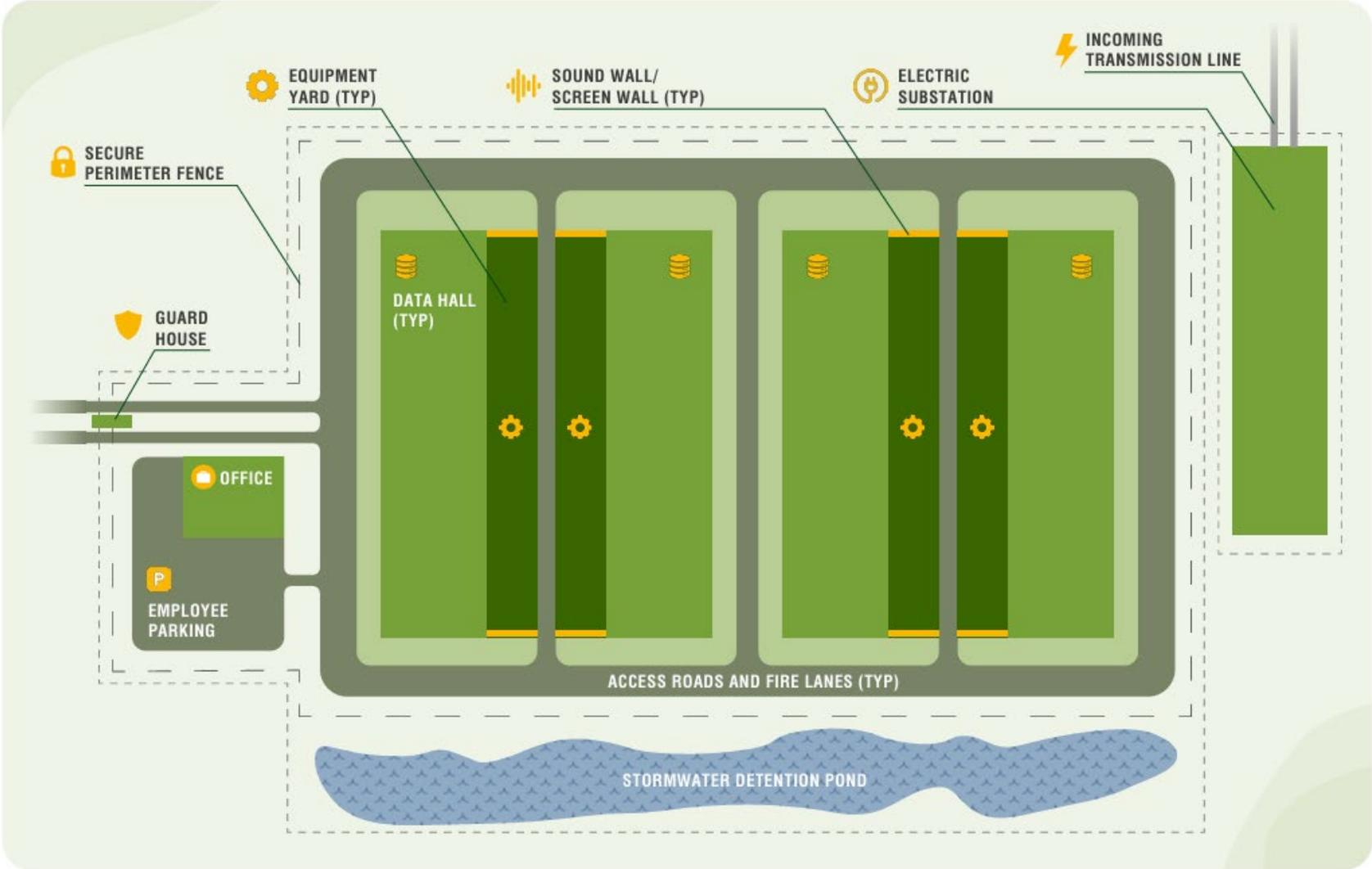
Digital Reality Data Center – Ashburn, VA



AWS Data Center – New Albany, OH



# COMPONENTS OF A DATA CENTER CAMPUS



Source: ULI White Paper “Local Guidelines for Data Center Development”



# BEST PRACTICES IN DATA CENTER DEVELOPMENT

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**Transparency:** Communicate with openness and integrity; maintain transparent engagement with all stakeholders

**Siting:** Prioritize locations designated for economic development and zoned for industrial use

**Community outreach:** Engage early and often; provide clear communication, respond to input, and proactively address concerns

**Power prices:** Coordinate with the local utility to ensure the project funds required power and transmission upgrades, protecting existing customers from rate impacts

**Grid stability:** Partner with power generation providers to meet new demand while strengthening grid reliability and resilience

**Water efficiency:** Use a closed-loop cooling system, which requires only a one-time fill; day-to-day water use is comparable to a small office building

**Noise:** Conduct a noise study; comply with noise regulations and mitigate sound through setbacks, vegetation, berms, and engineered acoustic design

**Lighting:** Incorporate Dark Sky principles to minimize light pollution for the environment and neighboring properties

**Traffic:** Coordinate with state and local agencies on construction traffic planning and execute road use agreements for roadway maintenance and improvements

DATA CENTERS BOOST  
LOCAL ECONOMIES

# DATA CENTERS BRING REVENUE AND JOBS

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Data center investments are reshaping rural economic landscapes by creating jobs, expanding educational opportunities, adding to the tax base, and strengthening public infrastructure.

**Expanded tax base:** Data centers represent major capital investments that generate substantial, recurring local tax revenues

**Jobs:** A 500 MW data center is estimated to create more than 1,000 construction jobs and 100+ full-time jobs for technicians, engineers, and IT support staff, which often do not require four-year degrees

**Competitive wages:** Data center technicians and skilled trade roles offer strong wages and benefits, supporting long-term economic stability for local families

**Economic growth:** Data centers attract complementary businesses and technology investment, strengthening the local economy and diversifying the tax base

**Workforce development:** Data centers often partner with local unions, community colleges, and training programs to build a skilled local talent pipeline

**New, annual revenues:** Data centers contribute millions annually to local tax rolls, helping fund schools, roads and other public services while easing the tax burdens for residents

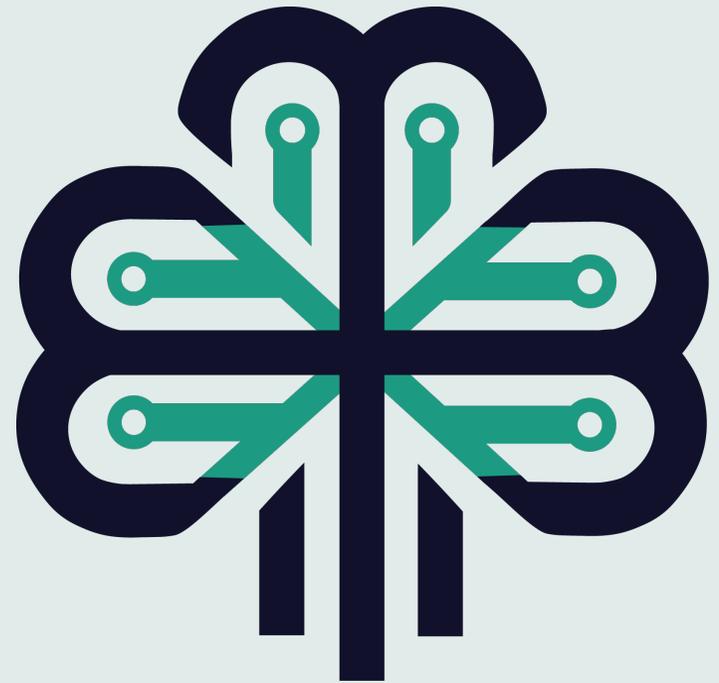
**Community commitments:** Data centers often support community-driven initiatives through grants and sponsorships aligned with local priorities

# QUESTIONS & COMMENTS

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# Datacenter Potential Property Tax Impact

# Data Center Estimated Valuation

- No buildings have been built, and no building plans have been submitted.
- Estimates based solely on listing of existing data centers in the Kansas City area in Kansas and Missouri, values can vary if building type and quality is different than what has been built at those locations.
- Estimates do not include computer servers and equipment.
- Clay County Missouri Meta data center. One completed building, year built 2022, 978,114 square feet, value \$459,606,800, \$469.89 per square foot.
- Johnson County KS, data center, year built 2015, 192,248 square feet, value \$79,979,860, \$416.02 per square foot.

# Data Center Estimated Valuation Continued

Value estimates are based on the Marshall and Swift Occupancy 497 Computer Center, for 1,000,000 square foot data centers.

	Class A Construction, Excellent Quality	Class C Construction, Very Good Quality
Appraised	\$452,031,790	\$313,057,990
Value Per SQ FT	\$452.03	\$313.06
Assessed Value	\$113,007,947	\$78,264,498
Current Mil Levy	124.399	124.399
Taxes	\$14,058,076	\$9,736,025

# Leavenworth County Valuation by Property Classification

<b>Property Classification</b>	<b>2024 Value</b>	<b>% of County</b>
Residential	\$880,047,524	78.61%
Commercial	\$119,711,000	10.69%
Public Utility	\$68,497,416	6.12%
Ag/Ag Improvement	\$30,795,351	2.75%
Million SQFT Data Center	\$103,750,000	8.63%

<b>Potential Ad Valorem Taxes on 1,000,000 SQFT Facility at Current Rate</b>		
<b>\$415/SQFT Appraised</b>	<b>Outside City Limits</b>	<b>Inside City Limits</b>
County	\$3,853,703	\$3,853,703
City	\$0	\$4,106,253
School District	\$6,292,468	\$6,292,468
Rec Commission	\$495,600	\$495,600
Township	\$437,574	
Fire District #2	\$397,203	
N.E. KS Library	\$124,933	
County Local Roads	\$929,353	
<b>Total</b>	<b>\$12,530,833</b>	<b>\$14,748,024</b>

<b>District</b>	<b>Current Appraised Value</b>	<b>Appraised Value With DC</b>	<b>Increase %</b>
Leavenworth County	\$1,170,102,884	\$1,273,352,884	8.82%
City	\$80,760,411	\$184,010,411	127.85%
School District General	\$179,704,557	\$282,954,557	57.46%
Rec Commission	\$179,704,557	\$282,954,557	57.46%
Township (no change if annexed)	\$47,083,369	\$98,708,369	109.65%
Fire District (no change if annexed)	\$99,984,445	\$151,609,445	51.63%
County LSR (no change if annexed)	\$466,660,663	\$569,910,663	22.13%

# Ad Valorem Levy Before and After

<b>Tax District</b>	<b>Current Mill Levy</b>	<b>Levy required with new Valuation</b>	<b>Reduced %</b>
County	37.324	34.298	-8.11%
City	39.77	17.455	-56.11%
School District	60.944	38.706	-36.49%
Rec Commission	4.8	3.048	-36.49%
<b>Total</b>	<b>142.838</b>	<b>93.506</b>	<b>-34.54%</b>